## DISTRIBUTION FANTA FE FILE U.S.G.B. LAND OFFICE TRANSPORTER DAS

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPENATION PRONATION OFFICE Operator	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
Cities Service Oil a	nd Gas Corporation				
P.O. Box 1919 - Midla	and, Texas 79702				
Reason(s) for liling (Check proper	boxj	Other (Please expl			
New Well	Change in Transporter of:	To report	casinghead gas transporte	r	
Recompletion	OII D	and connect	tion date '		
Change in Ownership	Casingheod Gas C	ondensate		<del></del>	
If change of ownership give name and address of previous owner_	. 1. 0	4 1 0	1-1-86		
DESCRIPTION OF WELL A.	ND LEASE (Intlation Well No.   Pool Name, Include	Ing Formation Kind	01 Lease	ase No.	
Federal AD	1 Undesignate	ed Queen state		55149	
Unit Letter C : 66	Feet From The North	Line and 1980 Fe	et From The West		
Line of Section 9	T. Anship 18S Range	33Е , ммрм,	Lea	County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL				
Name of Authorized Transporter of	CII X or Condensate	<b>!</b>	ch approved copy of this form is to be so	ent)	
Koch Oil Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 3609 - N	P.O. Box 3609 - Midland, Texas 79702  Address (Give address to which approved copy of this form is to be sent)		
Conoco, Inc.	coamquead dos [X] of D. y das [		•	intj	
If well produces oil or liquids,	Unit Sec. Twp. Rge		bbs, New Mexico 88240		
give location of tanks.	H   11   18S   33	BE Yes	9-10-85		
If this production is commingled COMPLETION DATA	with that from any other lease or po		epen Plug Back Same Restv. Di		
Designate Type of Comple		II NOW WELL WOLKOVEL DE	epen Frug Suck Same Nes-V. Dr	II. Nes	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	<del></del>	
Perforations	<b>-</b>		Depth Casing Shoe	<del></del>	
	TUBING, CASING.	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		· · · · · · · · · · · · · · · · · · ·		<del></del> -	
TEST DATA AND REQUEST OIL WELL	able for thi	a depth or be for full 24 hours)	load oil and must be equal to or exceed	top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	o, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oii-Bble.	Water-Bbls.	Gas+MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Sixe		
CERTIFICATE OF COMPLIANCE		11	OIL CONSERVATION DIVISION		
I hereby certify that the rules an	d regulations of the Oil Conservati	on APPROVED NOV	8 - 1985		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED RY JESDY SEXTON			
•		TITLE	DISTRICT I SUPERVISOR		
$\Omega$	0-1	This form is to be fi	led in compliance with nule 1104		
Chines Start		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation			
Region Operations Man	engine) S mager - Production	tests taken on the well i	ccompanied by a tabulation of the c n accordance with MULK 111. form must be fulled out completely for		
	Tille)	able on new and recompl	ated wells.	lowne	
	(Date)	wall name or number, or to	anaporter, or other such change of c	onditte	

Separate Forms C-104 must be filed for each pool in multiper completed wells.

RECEIVED

NOV 7- 985

HOBBS CAPICE