ERGY AND MINERALS DEPARTMENT

HOT AND MINUT	mis i	JEPA	WHIP
>*******			
DISTRIBUTION			
SANTA FE		_	
FILE			
U.8.0.8,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAB		
OPENATION.			
PROBATION OFFICE			
Operator			

CONSERVATION DIVISION

SANTA FE		NEW MEXICO 87501			
LAND OFFICE	brourev e	on 11 t o			
TRANSPORTER OIL		OR ALLOWABL E AND			
OPENATION PROBATION OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS			
Cities Service Oil ar	d Gas Corporation				
P.O. Box 1919 - Midla	nd, Texas 79702				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil Dry C	As the first are a	asingnead gas from		
Change in Ownership		enacte Hararats Manager	obtained from the part Service.		
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND					
Federal AD	Well No. Pool Name, Including I	127.			
Location		/46611	Fed. NM 55149		
Unit Letter C; 6	60 Feet From The North Li	ne and 1980 Feet From	The West		
Line of Section 9 T.	waship 185 Range	33E , NMPM, Lea	County		
	TER OF OIL AND NATURAL G				
Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be s Koch Oil Company P.O. Box 3609 - Midland, Texas 79702					
Name of Authorized Transporter of Co					
None	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen		
If well produces oil or liquids, give location of tanks.	C 9 18S 33E	No	···		
If this production is commingled we. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:			
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-01-85 Elevations (DF, RKB, RT, GR, etc.,)	7-22-85 Name of Producing Formation	4310' Top Oil/Gas Pay	4256 ' Tubing Depth		
3965'GR	Queen	4206'	4099'		
Perforations 4 SPF @ 4206,	07, 08, 14, 15, 16, 21, 232' Total 72 holes (0.4	22, 23, 24, 25, 26, 27, 5"dia 14, 70" non)	Depth Casing Shoe		
20, 23, 30, 31, 810 4		D CEMENTING RECORD			
12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7-7/8"	8-5/8" 5-1/2"	369' 4310'	350		
TEST DATA AND REQUEST F	OR ALLOWABLE Clean must be a	fer recovery of total values of load oil	and must be equal to or exceed top allow		
OIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks 7-16-85	7-22-85	Producing Method (Flow, pump, gas li Flowing	iji, eic.j		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hrs. Actual Pred. During Test	25#	Packer]" Ggs-MCF		
Actual Float Dating 1441	589	83 (load)	68		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DISTRIBLE FORME TO CAUSE SEAT 19			
		OIL & GAS INSPECTOR			
		TITLE	TO MADE LOION		
Say C. Linnenge (Signosure)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tebulation of the deviation.			
					Region Petroleum Engir
July 24, 1985	le)	able on new and recompleted we	illa.		
July 21, 1500		rill out only Sections I, II	III, and VI for changes of owner		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiprompleted wells.