Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR

reverse side) Expires August 31, 1985

BUREAU OF LAND MANAGEMENT						D. LEASE DESIGNATION AND SERIAL NO.		
APPLICATIO				PEN, OR PLUG E	A CI	NM 55149 6. IF INDIAN, ALLOTTE	T 02 77	
1a. TYPE OF WORK	TON TENIVITY	TO DRILL,	DEE	PEN, OR PLUG E	ACK	_	E OR TRIBE NAME	
b. TYPE OF WELL	RILL X	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT N	IAME	
WELL X WELL OTHER SINGLE MULTIPLE						8. FARM OR LEASE NA	M.T.	
2. NAME OF OPERATOR						Federal AD		
Cities Service Oil and Gas Corporation						9. WELL NO.		
3. ADDRESS OF OPERATOR						- 3		
P.O. Box 1919 - Midland, Texas 79702						10 FIRED AND DOG 45 6		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND POOL, ON WILDCAR		
660'FNL & 1980'FWL						Undesignated Queen		
At proposed prod. zone						11. SEC., T., R., M., OR I AND SURVEY OR AB	BLK.	
Same as above						Co. 0 7700	B00-	
14. DISTANCE IN MILES AND DIRECTION FROM NEARING GOVEN OF A						Sec. 9-T18S-R33E		
30 miles West from Hobbs, New Mexico						12. COUNTY OR PARISH	i	
13. DISTANCE FROM PROPOSED*						Lea	New Mexic	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)						OF ACRES ASSIGNED THIS WELL		
18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING COMPLETED  20. ROTAR						RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 1320"			4350'		_	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<u> </u>			_	NY	
3965'GR						22. APPROX. DATE WORK WILL START*  After permit approval		
23.	P	ROPOSED CASI	NG AN	D CEMENTING PROGRA	 М	1 Arter permi	t approval	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	<del></del>	OHANTIMY OF GRADA		
12-1/4"	8-5/8"	24#		350'	250	QUANTITY OF CEMENT		
<b>7-</b> 7/8"	5-1/2"	14#		4350'	250 sacks (Circulated) 680 sacks (Circulated)			
					080	sacks (Circula	ated)	
				·				
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It is proposed to drill this well to a T.D. of 4350' and test the Queen Formation. blowout prevention program is as follows:

1. One set of blind rams.

United States any false, fictitious or fraudulent statements or repres

2. One set of drill pipe rams.

The acreage dedicated to this well has not been assigned to any gas purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout (This space for Federal or State office use) PERMIT NO. \_ APPROVAL DATE \_ APPROVED BY CONDITIONS OF APPROVAL, IF ANY : APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND

\*See Instructions On Reverse Side

SPECIAL STIPULATIONS Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the