

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
OXY USA Inc.

Address  
P. O. Box 50250, Midland, TX 79710

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	Change of operator's name
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	effective April 1, 1988
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner Cities Service Oil & Gas Corp., P. O. Box 50250, Midland, TX 79710

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal AB	Well No. 2	Pool Name, Including Formation Mescalero Escarpe (Bone Springs)	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 26884
Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u>				
Line of Section <u>11</u> Township <u>18S</u> Range <u>33E</u> NMPM, <u>Lea</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Texas-New Mexico Pipeline Company</u>	<u>P. O. Box 2528 - Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Conoco, Inc.</u>	<u>P. O. Box 460 - Hobbs, New Mexico 88240</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
<u>H</u> <u>11</u> <u>18S</u> <u>33E</u>	<u>Yes</u> <u>2-4-87</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

F. A. Vitrano  
(Signature) F. A. Vitrano  
District Operations Manager - Production  
(Title)

March 15, 1988  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Paul Kautz  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi completed wells.