

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-069420	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBES NAME _____	
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		8. FARM OR LEASE NAME West Corbin Unit Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FNL & 560' FWL, Sec. 17, T-18-S, R-33-E At top prod. interval reported below At total depth _____		9. WELL NO. 5	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT S. Corbin (Wolfcamp)	
15. DATE SPUDDED 6-29-85		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 17, T-18-S, R-33-E	
16. DATE T.D. REACHED 8-1-85		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 8-27-85		13. STATE N.M.	
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3872.2' GR		19. ELEV. CASINGHEAD -	
20. TOTAL DEPTH, MD & TVD 11,427'		21. PLUG. BACK T.D., MD & TVD 11,261'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS Xx CABLE TOOLS _____	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,049-11,260' (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CDL w/BH Vol & cal, GR-DLL-MSFL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48 & 54.5#	354'	17 1/2"
8 5/8"	24#	2920'	12 1/4"
5 1/2"	17#	11,427'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sx. C1 "C"		Circ.	
1225 sx Lite		Circ.	
800 sx 50-50 Poz "H" &		TOC @ 7075'	
200 sx C1 "H"			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	10,950'	10,950'	
31. PERFORATION RECORD (Interval, size and number) 11,049-11,333' (94 holes) Cmt ret @ 11,261'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 11,049-11,260'		AMOUNT AND KIND OF MATERIAL USED Acidz w/7500 gals.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 8-27-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Shut-in			
DATE OF TEST 8-29-85	HOURS TESTED 24	CHOKE SIZE 14/64"	PROD'N. FOR TEST PERIOD OIL—BBL. 380 GAS—MCF. 600 WATER—BBL. 165 GAS-OIL RATIO 1578
FLOW. TUBING PRESS. 1200	CASING PRESSURE -	CALCULATED 24-HOUR RATE OIL—BBL. 380 GAS—MCF. 600 WATER—BBL. 165 OIL GRAVITY-API (CORR.) 48.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Form C-104, C-102, Temp Survey, Deviation Survey, Logs, 1985			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>John Stark</i>		TITLE Operations Engineer DATE 9/4/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	11,049	11,333'	Perforations (94 holes). Cmt ret @ 11,261'			

38.

RECEIVED
SEP 11 1985
O.C.B.
HOBBS OFFICE