

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 330' FWL
AT TOP PROD. INTERVAL: Unit Letter D
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐

5. LEASE

LC-065394-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mescalero Ridge "C" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Mescalero Escarpe Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T-18-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-29305

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4090' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

REC: Frac Bone Spring Perfs

10/7/86 POH w/pump & rods NU BOP, POH w/2-7/8 tbg & pmpg set up, load hole w/2% KCL set 5-1/2 Watson WL RBP @ 8830

10/8/86 FIH w/5-1/2 PKR & 2-7/8 tbg, test RBP 2000# OK, raise & set PKR 8639, Test csg 2500# OK

10/9/86 Trap 2500 on csg, RU Howco WH isolation tool, Howco frac Bone Spring 8772-8822 w/14,000 gal versagel 1500 pad & 20000 gal versagel 1400 w/31500 lbs 20/40 inter prop plus & 270000 SCF N2, BDP 4740, MP 6400, MIN 4210, AP 5450, FP 5720, ISIP 2960, 15 min SIP 2700, 4 hr 2400, AIR 15 BPM JC 11:00 a.m. In 14 HR F 0 BO 103 BLW Var CHKS TP 2400-0

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Maria L. Perez TITLE Associate Accountant DATE 11/6/86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NOV 12 1986



LTR



Job separation sheet

MESCALERO RIDGE "C" FEDERAL #1
LEA COUNTY, NEW MEXICO

10/10/86 Swabbing
10/11/86 Swab, tag fill at 8805', 25' fill on RBP
10/12 & 13/86 Crew off
10/14/86 Tag & C/N out 8826-8830, Tag Fill 8825 circ SD 8825-8830 unable to latch plug Tag fill 8826 ~~clean~~ out SD 8826-8830 unable to latch RBP
10/15/86 Tag & C/N out SD 8826-8830 latch RBP, POH w/RBP & 2-7/8 tb Tag & cleaned out SD 8830-8999
10/16/86 LS WS tbg & Bailer/ RIH w/2-7/8 tbg w/pmpg setup unable to set TAC
10/17/86 RIH w/2-7/8 tbg & pmpg setup TS 8493 SN 8457, TAC 8202, RIH w/ 2-1/2x1-1/4x24 pump on 86 rod string space out Started pmpg 4:30 p.m.
10/18-28/86 Pumping
10/29/86 24 P 19 B0 5 BLW 15 BW 29 MCF