

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Sun Exploration & Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL & 330' FWL  
AT TOP PROD. INTERVAL: Unit Ltr. D  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) break down of perfs prior to frac workover submitted earlier.

5. LEASE  
LC-065394-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Mescalero Ridge "C" Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Mescalero Escarpe Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 18, T-18-S, R-34-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Hot oil csg w/75 bbls lse oil 2 days prior to MI RU. Put well on hand for four hours following hot oil then return to time clock operation.
- MI RU PU. ND WH. POH w/rods & pump. NU BOP. RIse TAC and POH w/2-7/8", 6.5#, J-55 production tbg.
- RIH w/5½" BJ-Titan PFT & SN on 2-7/8" prod tbg to ± 8772 (top perf). Break circ w/NE treated 2% KCL fresh wtr. Round trip tool thru perfs in circulation mode. Raise tool back to top perf.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Associate Accountant DATE 9-8-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
SEP 09 1986

\*See Instructions on Reverse Side

CAPITOL HILL, NEW MEXICO