

Form 9-331  
Dec. 1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE LC-065394-B
2. NAME OF OPERATOR Sun Exploration and Production Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1851, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' FNL & 330' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Mescalero Ridge "C" Federal
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 1
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) <input type="checkbox"/>	10. FIELD OR WILDCAT NAME Mescalero Escarpe Bone Spring
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-18-S, R-34-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Hot oil csg w/50 bbls lease oil 2 days prior to MI RU. Put well on hand for four hours following hot oil then return to time clock operation.
- MI RU PU. POH w/rods and pump. Load hole w/2% KCL fresh wtr. Rlse TAC and POH w/2-7/8" production tbq.
- RIH w/Watson 5 1/2", 17# WL RBP. Set RBP using WL @ ±8830 (packing element) via Schlumberger GR/CN-LD Log dated 10-23-85. Make sure hole is loaded before setting RBP. RIH w/5 1/2", 17# Watson 'TST' pkr and API SN on 2-7/8" N-80 or L-80 WS. Tag top of RBP, set pkr and test to 2000 psi. Raise pkr to ±8650. Set pkr. Load backside w/2% KCL. NU WH. Install wellhead isolation tool. RU backside pump and csg relief valve set at 3000 psi. Trap 2500 psi CP.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Associate Accountant DATE 7-1-86

Org. Sec. (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 7-14-86

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_