

Sun Exploration and Production Co.
Con't. Mescalero Ridge "C" Federal Well No. 1

4. Howco frac Bone Spring perfs 8772-80, 8788-8806, & 8812-22 in one stage down 2-7/8" tbg at 15 BPM w/14 Mgal dense pre-pad, 16 Mgal Versagel 1400 and 31.5 Mlb 20/40 Interprop-plus. Estimated wellhead treating press 6800 psi. Max treating press 8500 psi (25% excess). Pump schedule as follows:
 - A. Pump 1400 gals Versagel 1500 (10# brine base fluid) dense pad containing no nitrogen.
 - B. Pump 2000 gals gelled 2% KCL base fluid w/200 SCF N₂/bbl.
 - C. Pump 2000 gals Versagel 1400 pad w/200 SCF N₂/bbl.
 - D. Pump 2500 gals Versagel 1400 w/500 SCF N₂/bbl and 1 PPG 20/40 mesh Interprop-plus.
 - E. Pump 3500 gals Versagel 1400 w/650 SCF N₂bb; and 2 PPG 20/40 mesh Interprop-plus.
 - F. Pump 4000 gals Versagel 1400 w/750 SCF N₂/bbl and 2.5 PPG 20/40 mesh Interprop-plus.
 - G. Pump 4000 gals Versagel 1400 w/800 SCF N₂/bbl and 3 PPG 20/40 mesh Interprop-plus.
 - H. Flush to top perf w/slick 2% KCL fresh water.
 - I. Shut-in total 4 hours.
5. Flow/swab back load wtr. Check for SD production on each swab. If deemed excessive, contact Midland office and discontinue swabbing until instructed.
6. Rlse pkr, tag top of sand, POH. RIH w/hydrostatic bailer on 2-7/8" tbg. CO SD to RBP. POH. RIH w/ret head on 2-7/8" tbg. Latch RBP. POH and lay down WS.
7. RIH w/31' bull plugged MA, 4' perf sub, SN, 3 jts 2-7/8" tbg & TAC on 2-7/8" prod tbg. SN ±8650. ND BOP. NU WH. RIH w/1.25" pump on 86 taper "KD" grade rod string. Omit 6 - 3/4", 3 - 7/8", & 3 - 1" rods from previous rod count. Space out as needed. RR.
8. Place well in production test running 1.25 X 168 X 7 (100% pump capacity = 195 BPD). Monitor fluid level daily until pump off is reached.

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