

N. M. OIL GASES COMMISSION
P. O. BOX 1000
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
330' FNL & 330' FWL of
AT SURFACE: Sec. 18-18S-34E
AT TOP PROD. INTERVAL: Unit Letter D
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) <u>Setting 8-5/8 csg</u>	

5. LEASE
LC-065394-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mescalero Ridge "C" Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Mescalero Escarpe Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-18S-34E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
30-025-29305
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4090' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/16/85 FOH w/bit, LD 8 DCS, Ran & cmt 82 jts 8-5/8 csg, CS 3300, FC 3260, Howco cmt w/750 sks Howco Lite + 10% salt + 1/4#/SK Flocele, tail in w/300 sks CL "C" Neat cmt, FP 1000-1500#, Circ 250 sks to surf, JC 2:45 pm, ND BOPS, set slips, cut off 8-5/8 csg, NU wellhead, NU BOPS, test csg & BOPS to 2100# for 30 min, PU 7-7/8 bit & BHA, dropped bit, reamer, 10' DC, reamer, 1 DC in hole, DC had cracked box, now w/O overshot/

9/27/85 RIH w/7-5/8" overshot on DP, tag & latch fish, POH. Test 8-5/8 csg to 2100 PSI/RIH w/bit & drlg assembly.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Salma Reyes TITLE Sr. Accting Asst DATE 10/3/85

(This space for Federal or State office use)

APPROVED BY FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SWD
OCT 7 1985

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Q19 : 1981 0 - 097-165

HOBBES OFFICE
OCT -8 1985
RECEIVED