Form 3160 -5 (N.vember 1983 (Formerly 6-33)		D STATES OF THE INTER	SUBMIT (Other) Verse side)	Budget Bureau No. 1004-0115 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.	
		AND MANAGEMEN		NM-04591	
(Do not u	SUNDRY NOTICES A Use this form for proposals to d Use "APPLICATION F	AND REPORTS or to deepen or plug OR PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
*.			104 21 11 C3 //H	7. UNIT AGREEMENT NAME	
WELL X	WELL OTHER		CAR .	,,-	
Sun Exploration & Production Co. AREA ILLER TOTAL TERMS				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				Mescalero Ridge "B" Federal	
P.O. Box	1861, Midland, Texa	1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT Spring	
At surface				Mescalero Escarpe Bone	
Unit Letter C, 330' FNL & 1980' FWL				11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	15. EL	EVATIONS (Show whether DE	C. RT. CR. etc.)	Sec. 13, T-18-S, R-33-E	
	i j	3996' GR	, , , , , , , , , , , , , , , , , , , ,	Lea NM	
16.	CL 1 A	. D T ! !:	1		
			lature of Notice, Report, c	or Other Data	
	NOTICE OF INTENTION TO:	·	SUB	SEQUENT REPORT OF:	
TEST WATER	SHUT-OFF PULL OR	ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TRI		COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACI	DIZE ABANDON*	ii	SHOOTING OR ACIDIZING	ABANDONMENT*	
(Other)	(IIIIII)		(NOTE: Report res	ults of multiple completion on Well	
17. DESCRIBE PROPE proposed we nent to this	OSED OR COMPLETED OPERATIONS ork. If well is directionally dri work.) •	(Clearly state all pertinen lled, give subsurface local	t details, and give pertinent dations and measured and true ve	napletion Report and Log form.) tes, including estimated date of starting any rtical depths for all markers and zones perti-	
REC: ADD	PERFS & ACDZ W/PF	Г	•		
11/6/87	MIRU X-PERT WS POP	H W/RODS & PUMP	& 2-7/8 PROD TBG.		
11/7/87	PERF BONE SPRING 8	3753-76 2 SPF TO	OTAL 47 HOLE W/4" S	SBIII CSG GUN.	
11/10/87 RIH W/PFT ON 2-7/8 TBG 8792 ROUND TRIP THRU PERF 8736-8776 IN CIRC MODE WHILE PUMPING 120 BBLS 2% NEKCL/ROUND TRIP THRU PERFS 8736-8776 WHILE PMPG 5000 GAL 20% NEFE IN INJECT MODE W/NO RETURNS TO SURF. NO CP ATP 150 MTP 500/ FLUSH CSG W/130 BBLS 2% NEKCL 3 BPM @ 550# ISIP 70 2 MIN VAC.					
11/11/87	11/11/87 RIH W/2-7/8 PROD TBG & PUMPING SET UP TS 8805 SN 8768 TAC 8550 W/ 20000# TENSION x 35000# SHEAR. RIH W/2½x1½x24 RHBL PUMP ON 86 ROD STRING.				
11/12-20/	87 PUMPING				
11/21/87	24 P 37 BO 55 BW 8	3 MCF.			
			S	J&-	
18. I hereby certif	y that the foregoing is true and	correct			
SIGNED	Maria Perz	TITLE ASS	ociate Accountant	DATE 11/23/87	
(This space for	Federal or State office use)				
APPROVED BY		TITLE		DATE	
CONDITIONS	OF APPROVAL, IF ANY:				

*See Instructions on Reverse Side