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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C Effective 1-1-65					
	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS					
ı.	PRORATION OFFICE Operator								
	Manzano Oil Corporat	ion 505/623-1996							
	P.O. Box 571/Roswell	, NM 88202							
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)						
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	'To notify of co pipeline and pu gas	rchaser of casinghead					
	If change of ownership give name and address of previous owner								
Н.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name Airstrip Nort Deep Unit Location	hwestwell No. Pool Name, Including F	amp 1 - 3 1 4 7 State, Feder	unitized Lease No State/Fee LG-2869					
	Unit Letter B ; 660	O' Feet From The North Li	ne and 1980' Feet From	The East					
	Line of Section 20 To	ownship 18-S Range	34-Е , _{ммрм,} Le	a County					
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro						
	J M Petroleum Corporat	ion 200 N. Tower, Plaza	of the Americas, Dallas	, TX 75201					
	Name of Authorized Transporter of Co CONOCO, INC.	ssinghead Gas 💢 or Dry Gas 🗀	Address (Give address to which appropriate P.O. Box 2587/Hobbs,						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 20 18-5 34-E		2/14/86					
		ith that from any other lease or pool,	give commingling order number:						
v .	COMPLETION DATA Designate Type of Completi	On - (X)	New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allo					
ĺ	Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF					
1.	CACAUTT	<u> </u>	1						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size					
I. •	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 5 = 1986 BY Eddie W. Seay TITLE This form is to be filed in compliance with RULE 1104.							
					-	(Sign		If this is a request for allow well, this form must be accompa	rable for a newly drilled or deepener nied by a tabulation of the deviation dance with RULE 111.
					-	Jackie Midkiff/Producti			at be filled out completely for allow
						1/25/86 (Til	•	ante ou new and tecombiated Me	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

