HO. OF COPIES REC	EIVED	İ
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-

	U.S.G.S.			{	AND Effective 1-1-65					
	LAND OFFICE			' '	AUTHORIZATION TO T	RANSPOR	T OIL AND NATU	RAL GAS		
	TRANSPORTER	OIL								
	TRANSPORTER	G AS								
	OPERATOR									
1.	PRORATION OFF	OFFICE								
	Manzano	Oil C	orpo	oratio	n 505/623-1996	·				
		P.O. Box 571/Roswell, NM 88202 (For filing (Check proper box)								
	New Well	Check pro	oper bo		Thomas to Transcential (		Other (Please explain	TAG BETTER NOW	Torus .	
	Recompletion	<b>~</b>			hange in Transporter of:	۵ C	The second sections of the second			
	Change in Ownership					Gas densate		NACEPTION TO R	4070	
	If change of ownersh and address of previous	ip give	name				LE CHANGE	),		
II.	DESCRIPTION OF			IFACE						
	Lease Name Alrs	trip		W	Vell No. Pool Name, Including		/ Kind o	Lease Unitized	Lease No	
	Northwest Dee	p Uni	<u>t                                     </u>		l <del>Undes</del> Wildc	at The	State,	Federal or Fee State/Fe	e LG-2869	
	Location Unit Letter			660' _	Feet From The North	ş.	1000	F4		
		20			10 0	ine and	F eet	r rom ine	<del></del>	
	Eme of Section		11	ownship	10-3 Range	34-E	, NMPM,	Lea	County	
III.	DESIGNATION OF	TRAN	SPOR	TER O	F OIL AND NATURAL 6	AS				
	Name of Authorized Ti	ransporte	r of O	n □X0X	or Condensate	Address	(Give address to which	approved copy of this form	is to be sent)	
ł	J M Petroleum	Corpo	orat	ion	200 N. Tower, Pla	za of th	e Americas, Da	allas, TX 75201		
	Name of Authorized Tr	ransporte	r of Co	singhead	Gas or Dry Gas	Address	Give address to which	approved copy of this form i	is to be sent)	
				Unit	Sec. Twp. Rgs.		·			
	If well produces oil or give location of tanks.	liquida,		! B	Sec. Twp. Rge. 20 18S 34E	No	tually connected?	When		
	If this production is a	comming	led w					Unknown		
IV.	COMPLETION DAT	TA	Ten w	ith that i	from any other lease or pool	l, give com	ningling order number	:		
	Designate Type	of Com	ınleti	on — (X	Oil Well Gas Well	New Well	Workover Deep	en Plug Back Same F	les'v. Diff. Res'	
			ipieti			, X			!	
- 1	Date Spudded 6/29/85			1	ompl. Ready to Prod.	Total Dep		P.B.T.D.	<del> </del>	
}	Elevations (DF, RKB,	RT CR			31/85 If Producing Formation	Top O11/0	850'	11,569'		
	4050.9 GR			1	Wolfcamp		120 <sup>1</sup>	Tubing Depth	Tubing Depth	
	Perforations	<del></del>		<del>'</del>		1 1 1 9 '	+20	Depth Casing Shoe		
	11,420 to 11,440' (20'/21 holes)							11,611'		
ļ						D CEMENT	D CEMENTING RECORD			
	HOLE SI	ZE		c	ASING & TUBING SIZE		DEPTH SET	SACKS CE	EMENT	
	17-1/2"			ļ	13-3/8"		370'	350		
- }	12-1/4"			<del> </del>	8-5/8"	_	5050'	2600		
-	7-7/8"			<del> </del>	5-1/2"	-1	L,611'	1200		
V. '	TEST DATA AND I	REQUE	ST F	OR ALI	OWABLE (Test must be	alles recover	t of total values of las	d all and much to the		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
İ	Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	<del></del>		1	12/31/85 Tubing Pressure		ving			
	24 hrs				0#-220# SITP 760#	Casing Pr		Choke Size		
_	Actual Prod. During Te	• t		Оп-вы		N/A		36/64 Ggs-MCF		
	•				200	0		300		
-		*****			······································				······································	
_	GAS WELL									
	Actual Prod. Test-MCI	F/U		Length	of Test	Bbie. Com	ienagte/MMCF	Gravity of Condensat	•	
	Testing Method (pitot,	back pr.)		Tubing I	Pressure (Shut-in)	Casing Pre	essure (Shut-in)	Choke Size		
<u></u>	EDWING AND AD			<u> </u>		<u> </u>				
1. (	CERTIFICATE OF	COMPL	LIAN	CE			OIL CONSER	RVATION COMMISSIO	ON	
,	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPRO	APPROVED JAN7 - 1986 , 19  BY ORIGINAL SIGNED BY JERRY SEXTON						
C										
			BY							
1, Cn 1						TITLE DISTRICT I SUPERVISOR				
				1-						
(	Tacker Musky			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
`	(Signatury) /									
	Jackie Midkiff/Prod. Clerk					tests taken on the well in accordance with RULE 111.				
_	(Title)					All sections of this form must be filled out completely for allowable on new and recompleted wells.				
•	1/3/8 <b>6</b>					Fill	out only Sections	I, II, III, and VI for cha	nges of owner,	
	•		(Da	te)	•	well nam	ne or number, or trans	porter, or other such chan	ge of condition.	
						Sep complete		must be filed for each p	ool in multiply	
						•				

JAM 6 1986