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SANTA FE			
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

(Date)

	SANTA FE FILE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65	
1.	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	_ GAS	
-	Operator Manzano Oil Corport	ion 505/623-1996			
	Address P.O. Box 571, Roswel	•			
	Reason(s) for filing (Check proper be New Well Recompletion		Other (Please explain)		
	Change in Ownership	Casinghead Gas Cond	ensate		
	If change of ownership give name and address of previous owner				
11.	Legase Name Airstrip Northwest Deep Unit	Well No. Pool Name, Including	1	Case (Unitized) Lease No. LG-2869	
	Unit Letter B ; 66	50' Feet From The North L	ine and 1980 Feet From	_{n The} East	
	Line of Section 20 To	ownship 18-S Range	34-E , NMPM, Le		
П.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G			
	Name of Authorized Transporter of O.	or Condensate	Address (Give address to which appoint	roved copy of this form is to be sent)	
	J M Petroleum Corpor		*200- North Tower, Plaz Address (Give address to which appr	a Of the Americas, roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 20 18S 34E		/hen	
•	If this production is commingled w	ith that from any other lease or pool,	No give commingling order number:	Unknown	
	COMPLETION DATA Designate Type of Completi	Lou Wall Low Will	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)		13,850' Top Oil/Gas Pay	Tubing Depth	
	Perforations				
ŀ	11,420 to 11,440 (20'/21 holes)			Depth Casing Shoe	
-	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET		
			DEFINSE	SACKS CEMENT	
}					
-					
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to as avoid and the	
OIL WELL Other First New Oil Run To Tanks Other Test Other Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) Other Test Other Test Other Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) Other Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) Other Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)					
}	Length of Test	Tubing Pressure			
-			Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/1. C	CERTIFICATE OF COMPLIANCE				
I C	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ATION COMMISSION 1986	
			TITLE ORIGINAL SIGNAL BY IFRRY SEXTOM TITLE OF THE SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		

_	Jackie Midkiff/Prod.		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
12/31/85 (Tule)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.