HO. OF COPIES REC	EIVED	İ	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
BROBATION OF			

IV

NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE		1	FOR ALLOWABLE	Supersedes Old C-104 and C-11			
	FILE		AND		Effective 1-1-85			
	U.S.G.S. AUTHORIZATION TO TRAI			ANSPORT OIL AND NATURAL (GAS			
	OIL	1-1						
	TRANSPORTER GAS]					
	OPERATOR		1					
I.	PRORATION OFFICE Operator	<u> </u>	1					
	Manzano Oil Corporation 505/623-1996							
	P.O. Box 57	P.O. Box 571, Roswell, NM 88202						
	Reason(s) for filing (Check	proper box,		Other (Please explain) Request testing	allowable of 2000			
	New Well Recompletion		Change in Transporter of: Oil Dry G	— [harrels of oil for	or December, 1985.			
	Change in Ownership			ensate				
	If change of opposition give							
	If change of ownership giv and address of previous or				W			
II.	DESCRIPTION OF WEL	L AND	LEASE					
	Lease Name Airstrip							
	Deep Unit		l Undes. Wildca	State, Feder	Glor F. State LG-2869			
		. 6	60 Foot From The North Li		The East			
	Unit Letter B	;	CO reet from the Hot off Li	ne and 1900 Feet From	1 100			
	Line of Section 20	Tov	wnship 18-5 Range	34-Е , ммрм, Lea	County			
[]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
-4.	Name of Authorized Transpo	rter of Oil	XX or Condensate	Address (Give address to which appro				
	Navajo Refining Company			PO Drawer 571/Artesia, NM 88210				
	Name of Authorized Transpo	rter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquid		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen			
	give location of tanks.		B 20 18S 34E	No	Unknown			
		ingled wit	th that from any other lease or pool,	give commingling order number:				
٧.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of C	ompletio		X				
	Date Spudded 6/29/85		Date Compl. Ready to Prod.	Total Depth 13,850'	P.B.T.D.			
	Elevations (DF, RKB, RT, (R. etc.i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	4050.9 GR							
	Perforations 11,420 to 11,440 (20'/21 holes)		21 holes)		Depth Casing Shoe			
	11,420 00 11,440	(20)		D CEMENTING RECORD				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	 	Oil-Bbls.	Water - Bbls.	Gas - MCF			
	C 4 G 1977 -							
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				Donor Conzendency, Mario.	Garry or Condensate			
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chake Size			
, (CERMINICA DE CE	477.143.14						
¥1.	CERTIFICATE OF CO	nPLIAN(UE		ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)			APPROVED DEC 1 8 1985 . 19				
				BY ORIGINAL SIGNED BY JARRY SEXTON				
				TITLE				
-		(Signa	stwey (well, this form must be accompa	nied by a tabulation of the deviation			
	Jackie Midkiff/Production Clerk			tests taken on the well in accordance with RULE 111.				

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.

OEC TO 1985