

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other |  | 5. Lease Serial No.<br>LC029489B   |
| 2. Name of Operator<br>Saga Petroleum LLC  |  | 6. If Indian, Allottee or Tribe Name                                     |
| 3a. Address<br>415 W. Wall, Suite 1900, Midland, TX 79701  | 3b. Phone No. (include area code)<br>(915)684-4293 | 7. If Unit or CA/Agreement, Name and/or No.<br>Unit Agreement NMNM84603X |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>660' FSL & 1980' FEL<br>Sec. 4 (O) T18S, R33E          |  | 8. Well Name and No.<br>Central Corbin Qn Unit #201                      |
|  |  | 9. API Well No.<br>30-025-29325  |
|  |  | 10. Field and Pool, or Exploratory Area<br>Corbin Queen                  |
|  |  | 11. County or Parish, State<br>Lea<br>NM                                 |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |   |   |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                 | <input checked="" type="checkbox"/> Other Add perfs |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon        |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal             |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-21-02 RIH w/taper top, BS & tbg, fish pkr & POOH. PU 4-3/4" bit & scraper, tag fill @ 4144', clean to 4261'. PU abv perfs.  
8-22 POOH w/WS, RU Computalog, perf 4202'-4233' 2 SPF, 14 holes total.  
8-23 PU&RIH w/treating pkr (32-C) to 4140', set pkr. RU Cudd, load csg & press to 350 psi. RU on tbg, start on acid. Pump 3 bbls acid, communicating @ 1700 psi. Release pkr, reverse out acid. Drop SV, pump SV to btm. Test tbg to 3000 psi, test good. Fish SV, LD 1 jt, reset pkr @ 4108', RU on backside, Press up to 200 psi, get on tbg, pump 2000 gal Acidtrol w/100 ball sealers. Fair ball action, Press climbs from 2370 psi to 2770 psi, Flush to btm perf, ISIP 2280 psi, 5 mins 1860 psi, 10 mins 1520 psi, 15 mins 1320 psi. Surge balls off. NUWH, & begin injection. 8-24 Injected 111 BW @ 950 psi  
8-28 Injected 24 BW @ 750 psi - increased rate. Retested csg & pkr, would not test. NDWH, RU pkr, 1 jt & reset. Tested to 500 psi for 30 mins - good test - witnessed by OCD's Johnny - Returned well to active injection.

Copy chart on back of form to BLM, original chart w/copy of form 3160-3 to Hobbs OCD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bonnie Husband

Signature

*Bonnie Husband*

Title  
Production Analyst

Date  
09/03/2002

(ORIG. SGD.) GARY GOURLEY

SEP 10 2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ORIGINAL SIGNED BY  
GARY W. WINK

Title

Date

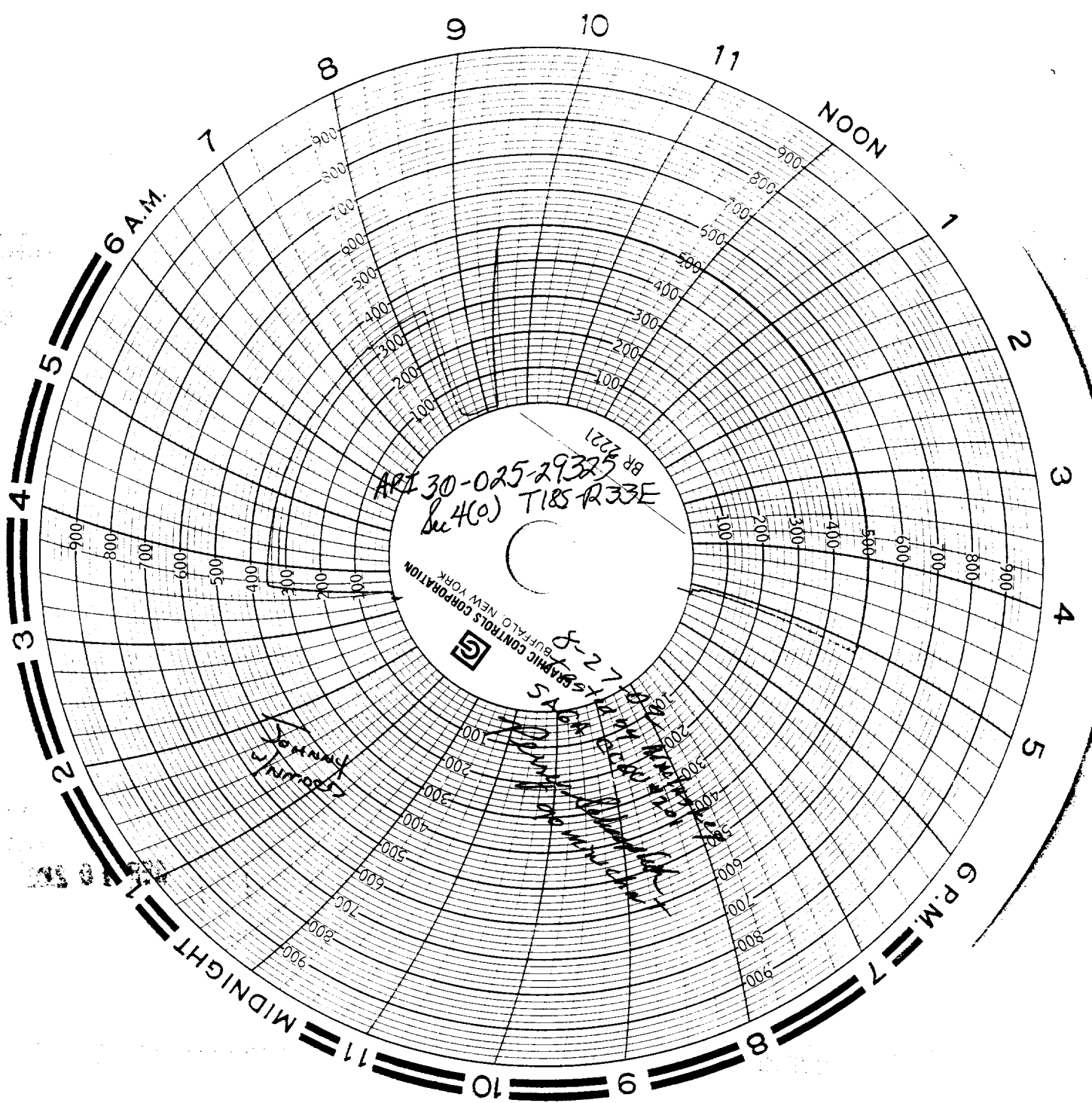
SEP 12 2002

Conditions of approval, if any, and conditions of approval, if any, shall be stated here. The applicant shall certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



APR 30-025-29325  
Sec 4(c) T185 R33E

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK



8-27-68  
SAGA  
[Handwritten notes and signatures]

RECEIVED  
[Handwritten text]