BIATE OF NEW MEXICO	P. O. BO	ATION DIVISIC DX 2088 W MEXICO 87501	Form C-104 Revised 10-1-78
FILE U.S.U.S. LAND OFFICE 18 ANSPONTER 01L 0A5 OPERATOR	REQUEST FO	R ALLOWABLE ND PGRT OIL AND NATURAL GAS	
Operator Cities Service Oil and	I Gas Corporation		
Address P.O. Box 1919 - Midlar	·		
Reason(s) for filing (Check proper box New Well X	-	Other (Please explain) ADDITIONAL to the	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	na	asinghead gas from obtained from the <u>nent Service</u> RCM
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Central Cor	bin Queen R 8104	
Federal AE	Well No. Pool Name, Including Fo		et or Feed. LC 029489-B
Location Unit Letter 0 ; 66	50 Feel From The <u>South</u> Lin	• and 1980 Feet From "	The East
		3Е , ммрм, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
None of Authorized Transporter of Oil Koch Oil Company	X or Condensate	Address (Give address to which appro P.O. Box 3609 - Midland	
Name of Authorized Transporter of Car None	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to which approv	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 4 18S 33E	Is gas actually connected? Who	en
If this production is commingled with	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Completic	on - (X) X Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-27-85 Elevations (DF, RKB, RT, GR, etc.)	11-09-85 Name of Producing Formation	4300' Top Oll/Gas Pay	4256 ' Tubing Depth
3992'GR Perforations 4 SPE @ 4221.	Queen 22, 23, 27, 28, 29, 39, 4	<u>4221'</u> 40 and 4241'. Total of	4212' Depth Casing Shoe
<u>36 holes (0.45" dia &</u>	14.70"pen).	CEMENTING RECORD	4300'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
12-1/4" 7-7/8"	<u>8-5/8"</u> 5-1/2"	<u>388'</u> 4300'	350 sacks 1250 sacks
/-//8	<u> </u>	+300	
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be of	fter recovery of sosal volume of load oil psh or be for full 24 hours)	and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ít, etc.)
10-09-85	11-09-85	Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	он-вые. 176	Water-Bbls. -0-	Gas-MCF 20
GAS WELL	£		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	L	DIL CONSERVAT	
I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED NOV	1 4 1985
Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
	^	TITLE	
Elmer	Starts !!	total to a convert for allow	compliance with RULE 1104. vable for a newly drilled or deepend
(Signa Region Operations Mana	-	well, this form must be accomps tests taken on the well in acco	dance with AULE 111.
(Title) November 11, 1985		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
(Da	(e)	well name or number, or transport Separate Forma C-104 mus	t be filed for each pool in multiple
		completed wells.	