

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Corbin Fee

9. Well No.

#2

10. Field and Pool, or Wildcat

Undesignated

12. County

Lea

Name of Operator
Santa Fe Exploration, Inc.

Address of Operator
P. O. Box 1136, Roswell, New Mexico 88202-1136

Location of Well

SECTION L LOCATED 1650' FEET FROM THE South LINE AND 330' FEET FROM

West LINE OF SEC. 3 TWP. 18S RGE. 33E NMPM

Date Spudded 7-7-85 16. Date T.D. Reached 7-18-85 17. Date Compl. (Ready to Prod.) 11-01-85 18. Elevations (DF, RKB, RT, GR, etc.) 4012.1 GL 19. Elev. Casinghead

20. Total Depth 5200' 21. Plug Back T.D. 4350' 22. If Multiple Compl., How Many Many 23. Intervals Drilled By X Rotary Tools X Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

4224-4234' Queen

25. Was Directional Survey Made

Yes

Type Electric and Other Logs Run

Compensated Densilog-Neutron, Dual Laterolog, Acoustic CBL, Prolog

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1554'	12-1/4"	610 sx Lite & 100 sx C1 "C"	62 sx circ
5-1/2"	17#	5200'	7-7/8"	350 sx C1 "C" 50/50 POZ	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4240'	

Perforation Record (Interval, size and number)

5109-5128' (38 holes)
4961-4965' (9 holes)
4898-4902' (9 holes)
4224-4234' (21 holes)
Set BP @ 4350'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5109-5128	1000 gal NeFe, 20000 gal gel KCl 40000# 20/40 sd (See attached sheet for add'l acidizing)

PRODUCTION

First Production 8-08-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-01-85	24 hrs	N/A		81	68	20	840-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			81	68	20	36.0	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

C. Sharp

List of Attachments

Deviation Surveys & Logs as listed above

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Benjamin R. Schmitt TITLE Agent DATE November 30, 1985

RECEIVED
DEC 2 - 1985
O.C.D.
HOBBS OFFICE