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Form C-105
Revised 11-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG-6412

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ 1b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Form or Lease Name	
2. Name of Operator						9. Well No.	
Southland Royalty Company						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
21 Desta Drive, Midland, Texas 79705						Scharb (Wolfcamp)	
4. Location of Well						11. County	
UNIT LETTER <u>H</u> LOCATED <u>2280</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>18S</u> RGE. <u>35E</u> NMPM						12. County	
						Lea	
13. Date Spudded		14. Date T.D. Reached		15. Date Compl. (Ready to Prod.)		16. Elevations (D.F., RKB, RT, GR, etc.)	
7-19-85		8-21-85		P&A'd		3619' GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
11,180'		4785'				Rotary Tools O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DLL-Micro SFL, CNL Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	400'	17 1/2"	400 sx C1 "C"		Circ.	
8 5/8"	28 & 24#	3900'	12 1/4"	1750 sx Lite		Circ.	
4 1/2"	11.6#	4785'	7 7/8"	530 sx C1 "C"		TOC @ 2700'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4571'	4571'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4642-54' (26 holes) CIBP @ 4600'				DEPTH INTERVAL None AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumpjack - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole							
Date of Test	Hours Tested	Casing Size	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Grav. - lb./cu. ft.
Flow Tubing Press.	Casing Pressure	Wellhead Press. (4-Hour Rate)	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - lb./cu. ft.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
C-102, C-104, Temperature Survey, Deviation Survey, logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>John Stark</u>				TITLE <u>Operations Engineer</u>		DATE <u>10/17/85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by this. In the case of inspectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1920</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3150</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3350</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4500</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Rustler 1820'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

4 IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1782	1782	Alluvium & redbeds				
1782	3691	1909	Anhydrite & salt				
3691	5808	2117	Anhydrite & dolomite				
5808	5878	70	Sand & dolomite				
5878	6000	122	Anhydrite, dolomite & chert				
6000	6400	400	Sand & dolomite				
6400	7608	1208	Sand, dolomite & limestone				
7608	10360	2752	Limestone, dolomite, sand & shale				
10360	10438	78	Chert, dolomite, sand & shale				
10438	10700	262	Shale, sand, dolomite & limestone				
10700	10812	112	Chert, shale & dolomite				
10812	11180	368	Shale, dolomite, chert & limestone				

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