

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 01-A-28-18S-35E
7. Lease Name or Unit Agreement Name Arco "28" State
8. Well No. 1
9. Pool name or Wildcat Reeves (Queen)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3910.7' Gr.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tamarack Petroleum Co., Inc.
3. Address of Operator 500 W. Texas, Suite 1485, Midland, TX 79701	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 28 Township 18S Range 35E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

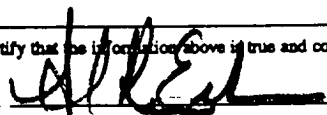
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached wellbore schematic.

- 1) Set CIBP at 4400'.
- 2) Spot 10 sx cement above CIBP, 4400' to 4253'
- 3) Cut longstring and pull from 1700'.
- 4) Spot 25 sx cement inside and above longstring stub, 1803' to 1634'.
- 5) Spot 30 sx cement from 110' to 0'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

District Engineer

DATE

4/17/97

TYPE OR PRINT NAME

Alan R. Erb

915/683-5474
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. I

APPROVED BY

TITLE

DATE

APR 30 1997

CONDITIONS OF APPROVAL, IF ANY: