NOLLOWILLIG NTAFE

THE WIMEXICO OIL CONSERVATION COMMISSION. REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110

TA FE		_ -				REQU		R ALLOY	YABLE		Effective 1	-1-65
.ε		1						AND		CTUDAL OF	. c	
.G.\$.		1_1		AUTE	10RIZA	OT NOIT	TRAN	SPORT OI	L AND N	ATURAL GA	(2)	
ND OFFICE												
ANSPORTER	OIL GAS	\vdash	_									
ERATOR		1-1	\dashv									
ORATION OF	FICE	+	\dashv									
ator		٠									-	•
Tamara	ck Pe	trole	eum (Co., Ir	nc.							
ess											•	
1485 O	ne Fi	rst (City	Cente	c, Mid	land, T	X 7970	01	1 (01	nlain1		
son(s) for filing	(Check	proper	box)					101	her (Please	espiain)		
Well				Change	e in Trans	sporter of:						
ompletion				Oil			Dry Gas	님				
nge in Ownersh	ip[Casing	ghead Gas	• [X]	Condens	ate				
sange of owner address of pre	vious o	wner_										
CRIPTION OF WELL AND LEASE Well No. Pool Name, Including F						uding For	ormation		Kind of Lease		Lease No. E-1582	
ase Name Arco "	12811 0	State	۷	1	I .	Reeves	(Quee	n)		State, Federa	or Fee State	E-1302
											-	
eation /				_		nort1	h •	and 66	0	Feet From	rhe east	
Unit Letter	Α	_;	660	<u>)</u> Feet	From The	• nort	II Line			T O 3		Count y
Line of Section	28		Town	nship	18-S		nge	35-E	, NMPM	, ICG		
SIGNATION The Perme of Authorize Warren well produces of the location of to	ermial rons n Pet	n Cor porter or rolet	rpora of Cas um C	ation Inghead Go O. Unit	Sec.	or Dry Gas	/87) Ege. 35E	Address (G P O Address (G BOX Is gas actu	Box 118 ive address ive address 1589, T	3, Housto	ved copy of this for n, TX 77001 ved copy of this fo	
his production	is com	mingle	ed wit	h that iro	m any or	ther rease	o. poe.,			15	T Plug Back Sa	me Res'v. Diff. Res'
OMPLETION				/3/1	O11 W	ell Go	s Well	•	Workover	Deepen		‡ 1
Designate 7	Type of	Com	pletic		¦ X	<u> </u>		X	1		P.B.T.D.	
ate Spudded				1		y to Prod.		Total Dep			4589	
7-23-	.85			_	-20-85				,300		Tubing Depth	
levations (DF,		r, CR.	etc.j	Name of	Producin	g Formation	1	Top Oil/C			444	5
3910.				Ωu	een			<u> </u>	4472		Depth Casing S	
eriorations									1. The second se		465	
4472	2-4488	3							INC DECO	PD		
					THE	ING, CAS	ING, AN	D CEMENT	ING RECO	SET	SACH	KS CEMENT
но	LE SIZ	CASING & THRING SIZE			DEPTH SET				475			
	17 1/2 13 3/8				490				1700			
11				8 5			\sim	3910			480	
7 7/8	 B			4 1	_/2	_/		4652				
											II and must be some	al to or exceed top al
TEST DATA	AND R	EQUE	EST F	OR ALI	.OWABI	LE (Test	must be for this c	lepth or De J	or juil 24 mg	nlume of load ours)		al to or exceed top a

Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oll Run To Tanks Rod Pump 9-24-85 Choke Size 9-20-85 Casing Pressure Tubing Pressure Length of Test 20# Gas-MCF 24 hrs. Water - Bbls. Oil-Bbls. 108 Actual Prod. During Test 90

GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TIQN COMMISSION

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

Commission have been complied with and that the best of my knowledge and be above is true and complete to the best of my knowledge and be	elief.
John Harry	
(Signature)	
Production Agent (Title)	
2/10/86	

OIL CONSERVATION COMMISSION

APPROVED. STATON OUTE OF SUPERVISOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepener well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition As a pite Team Maion post he first for each pool in meltiple