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NEW MEXICO OIL CONSERVATION COMMIS REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Tamarack Petroleum Company, Inc. BOX 2046, Midland, TX 79702 Other filters explains GAS MUST NOT Reason(s) for filing (Check proper box) New Well XChange in Transporter of: IN THE SETTER 1/1/2 UNLESS AN EXCEPTION TO R-4070 Recompletion is obtained. Change in Ownership Casinghead Gas Condensate If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner DESIGNATED BELOW. IF YOU DO NO CONCUR NOTIFY THIS OFFICE. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Reeves (Queen) 88075 Arco "28" State 1 State E-1582 Location North Line and 660 660 East Unit Letter 28 18**-**S 35-E Lea Range County Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1183, Houston, TX 77001 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Unit If well produces oil or liquids, give location of tanks. Α 1 28 188 : 35E Nο If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA New Well Oil Well Gas Well Designate Type of Completion - (X) χ Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 7-23-85 9-20-85 10,300 4589 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 4472 4445 3910.7GR Queen Depth Casing Shoe 4472-4488 4652 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 490 475 13 3/8 11 8 5/8 3910 1700 4 1/2 4652 480 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 9-20-85 9-24-85 Rod Pump Choke Size Casing Pressure Tubing Pressure Length of Test 20# 24 hrs Gga - MCF Water - Bbls Oil-Bbls. Actual Prod. During Test 90 18 GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE SEP 3 0 1985 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OBJUDITE PROPERTY SEXTON DISTRICT I SUPERVISOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Production Agent All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

9/25/85