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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name Arco "28" State
3. Address of Operator P. O. Box 2046, Midland, TX 79702		9. Well No. #1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat South Vacuum
15. Elevation (Show whether DF, RT, GR, etc.) 3910.7 GR		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 7-23-85. Drilled 17 1/2" hole to 490'.
- Ran 12 jts 13 3/8" 54.50# J-55 casing. Set at 490' on 7-24-85.
- Cemented to surface with 475 sks Class C 2% CaCl<sub>2</sub> circulated 60 sks to surface.
- Nippled up Shaffer Series 900 Type E BOPE and tested to 2000#.
- Drill 11" hole from 490 to 3910.
- Ran 93 jts. 8 5/8" 24 & 32# K-55 casing to 3910' on 7-28-85.
- Cement w/1500 sks Halliburton Lite 1/4# Flocele 15# salt & 200 sks Class C 2% CaCl<sub>2</sub>. Circulated 125 sacks.
- Nipple up Shaffer Series 900 Type E BOPE and tested to 2500#.
- Drill 7 7/8" hole from 3910' to 10,300'. Ran open hole logs 8-23-85.
- Pump 55 sks Class H Neat at 9865'. Pump 55 sks Class H Neat at 8784'. Pump 55 sacks Class H Neat at 7114'. Pump 50 sks Class C Neat at 5542'. Pump 60 sks Class C Neat at 4743'. Tag top of plug at 4602'. Dress off with 7 7/8" bit to 4652'.
- Ran 124 jts 4 1/2 10.50# K-55 casing to 4652' on 8-25-85.
- Cemented w/480 sks Class C 1/4# Flocele, 5# salt 0.3% Halad 9. Top of cement 1750 by temp.
- Tested casing to 2500#, Released rig 8-26-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy H. McCoy TITLE Engineering Manager DATE 9-11-85

ORIGINAL SIGNED BY DAVID SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: