

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: MARALO, INC. OGRID #: 014007  
Address: P. O. BOX 832, MIDLAND, TX 79702  
Contact Party: DOROTHEA LOGAN Phone: (915) 684-7441
- II. Name of Well: MARALO SV "16" STATE #1 API #: 30-025-29347  
Location of Well: Unit Letter L, 1748 Feet from the SOUTH line and 742 feet from the WEST line,  
Section 16, Township 18S, Range 35E, NMPM, LEA County
- III. Date Workover Procedures Commenced: 11/13/95  
Date Workover Procedures were Completed: 11/27/95
- IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based: VACUUM; DELAWARE, MID

VII. AFFIDAVIT:

State of TEXAS )  
 ) ss.  
County of MIDLAND )

RICHARD A. GILL, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Signature)  
(Name) RICHARD A. GILL

PETROLEUM ENGINEER  
(Title)

SUBSCRIBED AND SWORN TO before me this 5th day of November, 1996

*Dorothy L. Carter*



**DOROTHY L. CARTER** Notary Public  
Notary Public, State of Texas  
My Commission Expires 10/22/98

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 11-27-96 1996.

*Paul J. Keady*  
District Supervisor, District 1  
Oil Conservation Division

Date: 1/30/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

Received  
Hobbs  
OCD

Submit 3 C  
to Approval  
District Offi  
D/C

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-29347</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>LG 2945</b>
7. Lease Name or Unit Agreement Name <b>MARALO SV "16" STATE</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>REEVES; QUEEN, WEST</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> OAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>MARALO, INC.</b>	3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	4. Well Location Unit Letter <b>L</b> : <b>1748</b> Feet From The <b>SOUTH</b> Line and <b>742</b> Feet From The <b>WEST</b> Line Section <b>16</b> Township <b>18S</b> Range <b>35E</b> NMPM <b>LEA</b> County <b></b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3931'</b>			

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>PLUGBACK</b> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION: RECOMPLETE IN QUEEN SAND

11/13/95 PU RBP RETRIEVER TOOL. RIH W/TBG. 40' FILL ON TOP OF RBP @ 6187'.  
11/15/95 RU WIRELINE AND TIH W/CIBP. SET @ +/-6050'. DUMP 35' CEMENT ON TOP OF CIBP. TIH W/4" PERF GUN AND SHOOT 4 SQUEEZE HOLES @ 4600'. TIH W/TBG AND PKR SET @ 4613. PRESSURE UP ON CSG TO 500 PSI. PRESSURED TBG TO 2500 PSI, NO MOVEMENT. SHOT 4 HOLES @ 3500'. RIH W/TBG & PKR SET @ 3435'. PRESSURE ON CSG TO 500 PSI & TBG TO 2500 PSI, NO MOVEMENT.  
11/16/95 DISPLACED HOLE W/2% KCL WTR. SPOT 200 GALS 7-1/2% MUD CLEAN OUT ACID @ 4350'.  
11/17/95 RU PERFORATORS USING 4" CARRIER GUNS W/PREMIUM CHARGES, AND SHOOT 2 SPF @ 4340-4350' (22 HOLES). RU HYDROSTATIC TBG TESTERS AND TESTED IN HOLE ABOVE SLIPS TO 8000 PSI. REVERSE SPOT ACID INTO TBG AND SET PKR @ 4202'. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID. CONTINUE TREATMENT OF PERFS BY PUMPING 500 GALS 7-1/2% MUD CLEAN-OUT ACID CARRYING 40 BALL SEALERS. SWABBED BACK, EVALUATED.  
FRAC TANKS SET & FILLED W/WATER FOR FRAC JOB.  
11/20/95 PRESSURED BACKSIDE @ 2000 PSI. FRAC DOWN TBG W/45,000 GALS HYBOR G3195 GEL CARRYING 94,078# 20/40 BROWN SAND. PUMP DOWN TBG @ AVG RATE OF 18.5 BPM @ 5000 PSI.  
11/22/95 HAD NEW WELLHEAD BUILT & PUMPING UNIT BALANCED.  
11/27/95 STARTED WELL PUMPING.  
12/04/95 INSTALLED GAS ORIFICE TEST METER.  
12/07/95 WELL SHUT IN AWAITING GAS HOOK UP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE DECEMBER 20, 1995  
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1996

CONDITIONS OF APPROVAL, IF ANY:

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group.

1936-1937

100-100000

Retrieval Code: 150.026.140023

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[illegible]

Figure 1 is a schematic representation of the experimental design. It shows a flow from 'Study 1' to 'Study 2'. Study 1 involves 'Pretest' and 'Main Study'. Study 2 involves 'Pretest' and 'Main Study'. The 'Main Study' in Study 2 is further divided into 'Control' and 'Intervention' groups. The 'Intervention' group is further divided into 'Intervention 1' and 'Intervention 2'.

1996

Field: MID VACUUM (DELAWARE) : DL

Reservoir DELAWARE

OPERATOR MAKALON INC.

129

Gas Out 21.64 atm

Location: 161 185 355

Dwight's Energydata Inc.  
Rocky Mountain  
New Mexico Oil

Run Date: 11/5/96  
Published 10/96  
(#150,025,18S35E16L00DL)

Operator:	MARALO INC	First Production Date:	10/85
Well/Lease Name:	MARALO SV 16 STATE	Last Production Date:	11/95
Well #:	1	Cum. Thru L. P. Date Oil:	112,699
Location:	16L 18S 35E	Cum. Thru L. P. Date Gas:	21,642
State:	NM		
District:	002		
County:	LEA		
Regulatory #:	43605		
API #:	30-025-2934700		
Field:	MID VACUUM (DELAWARE) DL		
Reservoir:	DELAWARE		
Basin:	PERMIAN BASIN		
Gas Gatherer:	GPMGC		
Liquid Gatherer:	EOTEO		
Status Date:			
Status:	INA		

Year	Oil Prod BBLs	Gas Prod MCF	Water BBLs	# of Wells	Days On	Allowables
1985	472			1		
1986	22,422		157,820	1	364	
1987	28,632		608,510	1	334	
1988	22,866	4,589	1,072,108	1	306	
1989	15,322	4,654	1,157,656	1	365	
1990	15,253	11,192	110,641	1	306	
1991	4,232	497	9,474	1	365	
1992	2,190	697	12,611	1	338	
1993	774	13	16,479	1	365	
1994	348		2,617		249	
1995	188		1,332		170	

Date	Oil Prod	BBLs	Cum. Oil	Gas Prod	Cum. Gas	GOR		%	# of	Days	
MO/YR	BBLs	/Day	Prod. BBLs	MCF	MCF	SCF/BBLs	Water	Water	Wells	On	Allowables
01/95	6	6	112,517				68	91.89		1	
02/95	5	0	112,522				93	94.90		28	
03/95	6	0	112,528				110	94.83		31	
04/95	92	46	112,620				71	43.56		2	
05/95	6	2	112,626				103	94.50		3	
06/95	2	2	112,628				73	97.33		1	
07/95	59	3	112,687				93	61.18		19	
08/95	0	0	112,687				34	100.00		1	
09/95	3	0	112,690				67	95.71		28	
10/95	6	0	112,696				92	93.88		28	
11/95	3	0	112,699				528	99.44		28	
12/95	0	0	112,699				0			0	
Totals	188						1,332			170	

State ID #: 01-L-16-18S-35E Lease: Maralo SV 16 State  
 Production History for 1995 - Nets based on current Net Rev. Int. 0.0000000

Month	Oil Prod	Oil Runs	Net Oil	Net Gas	Gas Prod	Gas Other	C115 Vol	Water
Jan	6	0	0	0	0	0	0	68
Feb	5	0	0	0	0	0	0	93
Mar	6	0	0	0	0	0	0	110
Apr	92	0	0	0	0	0	0	71
May	6	0	0	0	0	0	0	103
Jun	2	0	0	0	0	0	0	73
Jul	59	0	0	0	0	0	0	93
Aug	0	341	0	0	0	0	0	34
Sep	3	0	0	0	0	0	0	67
Oct	6	0	0	0	0	0	0	92
Nov	3	0	0	0	0	0	0	528
Dec	2	0	0	0	5083	0	5083	320
Oil (Y-T-D):		190		(Cum):	93404			Water (Y-T-D):
Gas (Y-T-D):		5083		(Cum):	28788			1652

State ID #: 01-L-16-18S-35E Lease: Maralo SV 16 State  
 Production History for 1996 - Nets based on current Net Rev. Int. 0.0000000

Month	Oil Prod	Oil Runs	Net Oil	Net Gas	Gas Prod	Gas Other	C115 Vol	Water
Jan	2	0	0	0	13244	0	13244	192
Feb	0	0	0	0	9818	0	9818	35
Mar	0	0	0	0	10796	0	10796	49
Apr	135	0	0	0	11252	0	11252	45
May	0	0	0	0	10713	0	10713	78
Jun	0	0	0	0	9726	0	9726	108
Jul	0	0	0	0	8642	0	8642	34
Aug	0	0	0	0	9549	0	9549	22
Sep	0	0	0	0	9079	0	9079	18
Oil (Y-T-D):		137		(Cum):	93541			Water (Y-T-D):
Gas (Y-T-D):		92819		(Cum):	121607			581