

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29347

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG 2945

7. Lease Name or Unit Agreement Name

MARALO SV "16" STATE

8. Well No.
1

9. Pool name or Wildcat
REEVES; QUEEN, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter **L** : **1748** Feet From The **SOUTH** Line and **742** Feet From The **WEST** Line

Section **16** Township **18S** Range **35E** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3931'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **PLUGBACK** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION: RECOMPLETE IN QUEEN SAND
11/13/95 PU RBP RETRIEVER TOOL. RIH W/TBG. 40' FILL ON TOP OF RBP @ 6187'.
11/15/95 RU WIRELINE AND TIH W/CIBP. SET @ +/-6050'. DUMP 35' CEMENT ON TOP OF CIBP. TIH W/4" PERF GUN AND SHOOT 4 SQUEEZE HOLES @ 4600'. TIH W/TBG AND PKR SET @ 4613. PRESSURE UP ON CSG TO 500 PSI. PRESSURED TBG TO 2500 PSI, NO MOVEMENT. SHOT 4 HOLES @ 3500'. RIH W/TBG & PKR SET @ 3435'. PRESSURE ON CSG TO 500 PSI & TBG TO 2500 PSI, NO MOVEMENT.
11/16/95 DISPLACED HOLE W/2% KCL WTR. SPOT 200 GALS 7-1/2% MUD CLEAN OUT ACID @ 4350'.
11/17/95 RU PERFORATORS USING 4" CARRIER GUNS W/PREMIUM CHARGES, AND SHOOT 2 SPF @ 4340-4350' (22 HOLES). RU HYDROSTATIC TBG TESTERS AND TESTED IN HOLE ABOVE SLIPS TO 8000 PSI. REVERSE SPOT ACID INTO TBG AND SET PKR @ 4202'. BREAKDOWN PERFS BY PUMPING AWAY SPOT ACID. CONTINUE TREATMENT OF PERFS BY PUMPING 500 GALS 7-1/2% MUD CLEAN-OUT ACID CARRYING 40 BALL SEALERS. SWABBED BACK, EVALUATED.
FRAC TANKS SET & FILLED W/WATER FOR FRAC JOB.
11/20/95 PRESSURED BACKSIDE @ 2000 PSI. FRAC DOWN TBG W/45,000 GALS HYBOR G3195 GEL CARRYING 94,078# 20/40 BROWN SAND. PUMP DOWN TBG @ AVG RATE OF 18.5 BPM @ 5000 PSI.
11/22/95 HAD NEW WELLHEAD BUILT & PUMPING UNIT BALANCED.
11/27/95 STARTED WELL PUMPING.
12/04/95 INSTALLED GAS ORIFICE TEST METER.
12/07/95 WELL SHUT IN AWAITING GAS HOOK UP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Logan* TITLE **REGULATORY ANALYST** DATE **DECEMBER 20, 1995**

TYPE OR PRINT NAME **DOROTHEA LOGAN** TELEPHONE NO. **915 684-7441**

(This space for State Use)
ORIGINAL FILED BY JERRY L. GILSON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **JAN 12 1996**

CONDITIONS OF APPROVAL, IF ANY:

Sumid
2A Vacuum Delawares