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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG2945

TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Maralo, Inc.

7. Unit Agreement Name Maralo SV 16 State
8. Farm or Lease Name Mid Vacuum - Delaware
9. Well No. 1
10. Field and Pool, or Wildcat Mid Vacuum - Delaware

Location of Well P. O. Box 832, Midland, Texas 79702 0832
LETTER L LOCATED 1748 FEET FROM THE South LINE AND 742 FEET FROM West LINE OF SEC. 16 TWP. 18S RGE. 35E NMPM

12. County Lea

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 5-21-92	18. Elevations (DF, RKB, RT, GR, etc.) 3931.0 GL	19. Elev. Casinghead
Total Depth 11,831	21. Plug Back T.D. 9785	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name 6068 - 7004 Bone Springs 6081 Delaware	25. Was Directional Survey Made
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Type Electric and Other Logs Run GR/CCL	27. Was Well Cored
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	415'	13 3/8"	400 sx Cl. C	-
8 5/8	36#	4745	11	900 sx Cl. C	
5 1/2	17#	11787	7 5/8	225 sx Cl. H + 825 sx Cl. H	-

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	5840

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6992 - 7004 (26 holes)	RBP 6187	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6068 - 6081 (28 holes)		6992 - 7004	2000 gals 7 1/2% MCA w/clay stab.
		6068 - 6081	2000 gals MCA w/clay stab.

PRODUCTION							
First Production 5-22-92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 16' pump					Well Status (Prod. or Shut-in) producing	
Date of Test 5-26-92	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 60	Gas - MCF (1)	Water - Bbl. 90	Gas - Oil Ratio
Test Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 60	Gas - MCF (1)	Water - Bbl. 90	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Phillip Smith
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List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Brenda Coffman</u> TITLE <u>Agent</u> DATE <u>7-2-92</u>