

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-29347

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
IG2945

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Maralo SV 16 State

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Maralo, Inc.

8. Well No.  
1

3. Address of Operator  
P. O. Box 832, Midland, Texas 79702 0832

9. Pool name or Wildcat  
Mid Vacuum - Delaware

4. Well Location  
Unit Letter L : 1748 Feet From The South Line and 742 Feet From The West Line

Section 16 Township 18S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3931.0 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Attempt Re-complete in Bone Springs ☒  
and add Delaware perfs

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION: RE-COMplete IN BONE SPRINGS/CHERRY CANYON  
5-4-92 MI RUPU. POH w/123 - 7/8" + 236 - 3/4" rods & pump. LD 80 3/4" rods. ND wellhead. Rel.pkr  
NU BOP. POH w/318 jts tbg. LD SN, pkr, perf sub & mud anchor. PU & Strap in hole w/retrieving head  
on 325 jts. tbg. Release RBP @9975' POH & LD 97 jts tbg. SIW.  
5-5-92 RU Apollo perforators. RIH & set 5 1/2" CIBP @ 9820'. Capped w/35' cmt. 9785' new PBTd.  
TIH & ran GR/CCL from 5500' to 7500', 2000' minimum. Correlate to SWSCO GR/CNL/LDT open hole  
log dated 10/11/85. RD Apollo. PU & TIH w/5 1/2" Baker Model "G" RBP w/ball catcher & set  
@ 7100'. Load hole & Test RBP to 1000 psi, ok. Pull up to 7004'.  
5-6-92 Spot 200 gals 7 1/2% MCA double inhibited acid w/clay stabilizers from 7004-6804'. POH  
w/tbg. RU Apollo perforators. RIH w/4" csg gun. Correlated & shoot 2 JSPF @ 6992 - 7004, total :  
26 holes. RD.  
5-7-92 RU to swab. No show. Acidized perfs w/2000 gals 7 1/2% MCA w/clay stabilizers. Dropped  
52 Ball sealers. - Swabbed...

CONTINUED...

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Agent DATE 7-2-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUL 07 '92

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5-8 thru 5-13 - Continued swabbing - no show      *Set RBP 6187*  
5-14-92 Spot 200 gals 7 1/2% MCA double inhibited acid w/ clay stabilizers from 6081'. POH & LD pkr. RU Apollo perforators. RIH w/4" gun & perf 2 JSPF @ 6068-6081', total 28 holes. RD Reverse spot acid. SET pkr. @ 5994'. Pressure backside to 1000 psi. Pressured tbg to 1500 psi, no break. SION w/1500 psi on tbg. ~~6068~~  
5-15-92 Swabbed - Acidized perfs ~~6068~~-6081' w/2000 gals MCA acidw/clay stabilizers. Dropped 56 ball sealers.  
5-16-92 Swabbed  
5-18-92 Swabbed  
5-19-92 Swabbed to SN. LD swab. RU Halliburton. Pressure backside to 1500 psi. Frac perfs 6068-6081' w/10,000 gals hybergel G. carrying 22,660# 20/40 Ottawa sand as follows: (a) 3500 gals hybergel pad; (b) 5500 gals hybergel w/sand ramped 1-5#/gal; (c) 1000 gals hybergel w/5# sand/gal; (d) flushed w/2% KCL wtr. Avg. rate 10 BPM. Avg. pressure 4540 psi. Max pressure 4825 psi. ISIP 2050 psi, 5 min 2015 psi, 10 min 1960 psi, 15 min 1915 psi. SIW  
5-20-92 Flowed 115 bbls 100% wtr in 12 hrs.  
5-21-92 Flowed 54 bbls 100% wtr in 6 hrs & died. SIW 4 hrs. Opened and flowed 5 BO + 10 BW Swabbed. Set tbg anchor w/12 point. NU wellhead. SIW SIDON Btm of mud anchor @ 6030'. SN @ 5995'. Tbg anchor 5 jts above SN @ 5840'.  
5-22-92 PU & TIH w/2" x 1 1/2" x 16' pump w/6' gas anchor on 20 7/8" + 138 - 3/4" + 81 - 7/8" rods space out w/20' subs. Hang on. Hook up flow line. Pumping to battery.  
5-26-92 On OPT pumped 60 BO + 90 BW + gas TSTM