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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Maralo, Inc.		Well API No. 50-025-29347
Address P. O. Box 832		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE				
Lease Name Maralo SV 16 State	Well No. 1	Pool Name, Including Formation Mid Vacuum Wildcat Delaware	Kind of Lease State, Federal or Fee	Lease No. LG2945
Location Unit Letter L : 1748 Feet From The South Line and 742 Feet From The West Line Section 16 Township 18S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipeline Company		P. O. Box 2528, Hobbs, N.M. 88240		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Phillips 66 Natl Gas Co		4001 Penbrook, Odessa, Texas 79762		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 16	Twp. 18S	Rge. 35E
				Is gas actually connected? yes
				When? 2-16-88

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X	
Date Spudded	Date Compl. Ready to Prod. 2-2-90		Total Depth 11,831		P.B.T.D. 9550				
Elevations (DF, RKB, RT, GR, etc.) 3931.0 GL	Name of Producing Formation Cherry Canyon		Top Oil/Gas Pay 6265		Tubing Depth 6001				
Perforations 1 JSPF @ 6265-6278 (Total 14 holes)						Depth Casing Shoe -			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8"		415'		400 sx Cl. C				
11	8 5/8"		4745'		1100 sx Cl. C				
7 1/2	5 1/2"		11796'		225 sx Cl. H				

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-1-90	Date of Test 2-2-90	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 24 hrs.	Tubing Pressure 75	Casing Pressure -	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 69	Water - Bbls. 64	Gas - MCF 27

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature Brenda Coffman	
Printed Name Brenda Coffman, Agent	Title
Date 2-12-90	Telephone No. 915 684-7441

OIL CONSERVATION DIVISION FEB 15 1990	
Date Approved	
By	Orig. Signed by Paul Kautz Geologist
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

REC'D

FEB 14 1960

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MONROE PLACE