State of New Mexico Submit 3 Copies Form C-103 to Appropriate Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease DISTRICT III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. LG2945 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Maralo SV 16 State WELL [X WELL 2. Name of Operator 8. Well No. 1 Maralo, Inc. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 832, Midland, Texas 79702 0832 4. Well Location Mid Vacuum Unit Letter L : 1748 Feet From The South 742 Line and West Feet From The Line 16 Section 18S Township 35E Range Lea **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) County 3931.0 GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB <u>Pl</u>ug Back X OTHER:_ Plug Back 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed 1. Set CIBP @ 11,650' and capped with 35' cement.

- 2. Spotted 300 gals 15% NEFE, acid from 9892' and perf w/2 JSPF @ 9888 -9892 (9 holes).
- 3. Set packer @ 9800' and acidize w/1000 gals 15% NEFE.
- 4. RIH w/ 5 1/2" CIPB onWL & set @ 9850'. Capped with 35' cement.
- 5. Spotted 300 gals 15% NEFE acid from 9746. Perf'd w/ 1 JSPF @ 9616-19' 9636-40', 9739-9746' (total 17 holes)
- 6. Set CIBP @ 9550' and capped w/35' cement. Circ hole with 2% KCL water. Spotted 200 gals 7 1/2% MCA double inhibited acid. RIH and perf'd w/l SPF @ 6265-6278' (Total 14 holes). Well complete ready to produce.

I hereby certify that the info	ormation above is true and complete to the best of my know	riedge and belief.		
SIGNATURE SIGNATURE	nda Coffma	тпт.е	Agent	PATE2-12-90
TYPE OR PRINT NAME	Brenda Coffman		915 684-7441	TELEPHONE NO.
(This space for State Use)	Orig. Signed of Paul Kautz Geologist			EED 1 5 1000
APPROVED BY				FEB 1 5 1990

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