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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2945	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Maralo, Inc.		8. Farm or Lease Name Maralo SV 16 State
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 1
Location of Well		10. Field and Pool, or Wildcat Mid Vacuum Dev.
UNIT LETTER <u>L</u> <u>1748</u> FEET FROM THE <u>South</u> LINE AND <u>742</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, CR, etc.) 3931.0GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEC RULE 1103.

1. RUPU. TOH w/tbg. pkr. (set @ 10,000') & bottom hole pump assembly.
2. TIH w/bit, bulldog bailer, DC's and tbg. to cement retainer @ 11,757'. Drill out retainer and cement in OH to old TD of 11,831'.
3. Spot 100 gals 15% NEFE acid from TD to +/- 11,790'. Allow acid to "soak" at least 30 minutes. TOH w/tbg. DC's, bailer & bit.
4. TIH w/tbg. bottom hole pump assembly, and pkr. Set pkr @ +/- 11,500'. Swab back acid load.
5. Release pkr. PU & reset @ +/- 10,000'. Drop bottom-hole pump and begin production.
6. After production has stabilized, pump out bottom hole pump. Re-run pump w/BHP bomb underneath. Obtain stabilized pumping BHP. Pump out pump & bomb. Re-run pump and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO. <u>Brenda Coffman</u>	TITLE <u>Agent</u>	DATE <u>10-9-86</u>
COPIED BY <u>SECRETARY</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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OCT 10 1985

S.C.B.
HOBBS OFFICE