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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. LG 2945</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Maralo, Inc.</p> <p>Address of Operator P.O. Box 832, Midland, TX 79702</p> <p>Location of Well UNIT LETTER <u>L</u> <u>1748</u> FEET FROM THE <u>south</u> LINE AND <u>742</u> FEET FROM <u>west</u> THE <u>16</u> LINE, SECTION <u>18-S</u> TOWNSHIP <u>35-E</u> RANGE <u>35-E</u> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Maralo SV 16 State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Mid Vacuum Dev.</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>12. County</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 5/30/86 OPERATION: Restimulate Dev. perms. RUPU. Removed well head equip. & install BOP. Released pkr. & POH w/tbg. & btm hole pump & assembly.
- 6/07/86 RIH w/5 1/2" RTTS pkr & SN on 381 jts 2 3/8" L-80 tbg. Set @ 11,629'. Spotted acid to btm of tbg. Treated perms 11,716-11,725' w/3000 gals 15% NEFE acid. Dropped in 3 balls sealers/6 1/2 bbl acid. Swabbed 109 BW + trace of oil in 5 hrs w/22 runs.
- 6/10/86 Released pkr. POH w/tbg. & RIH w/5 1/2" Baker Loc-set pkr & btm hole pump assembly on 327 jts 2 3/8" L-80 tbg. Installed wellhead equip.
- 6/11/86 Dropped 8-A pump & put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Caffina TITLE Agent DATE 6/26/86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JUN 29 1986

ADDITIONS OF APPROVAL, IF ANY: