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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG-2945

a. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Maralo SV 16 State

2. Name of Operator: Maralo, Inc.

9. Well No.: 1

3. Address of Operator: P. O. Box 832, Midland, Texas 79702 0832

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well
UNIT LETTER L LOCATED 1748 FEET FROM THE South LINE AND 742 FEET FROM THE West LINE OF SEC. 16 TWP. 18-S RGE. 35-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-29-85	10-11-85	10-27-85	3931 GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11,821	-		→	0 - 11,821	-

24. Producing Interval(s), of this completion — Top, Bottom, Name
11,786 - 11,821 Devonian

25. Was Directional Survey Made: yes

26. Type Electric and Other Logs Run
DLL/GR CN/LD/GR

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11"	54.5#	415'	13 3/8"	400 sx Cl. C	-
8 5/8"	36#	4745'	11"	900 sx Cl. C	-
5 1/2"	17#	11787'	7 5/8"	225sx Cl. H + 825 sx Cl. H	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11,705'	11,705'

31. Perforation Record (Interval, size and number)
Open Hole 11, 786 - 11,821

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,786 - 11,821	500 gals 15% NE HCl acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10-30-85	Swab	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10-31-85	9	-		22	TSTM	99	TSTM

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		58	TSTM	266	N.A.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
none

Test Witnessed By: Cecil Brewer

35. List of Attachments
Logs; deviation report; C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Agent DATE 11-1-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10450	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10758	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3134	T. Miss	10852	T. Cliff House		T. Leadville	
T. 7 Rivers	3562	T. Devonian	11717	T. Menefee		T. Madison	
T. Queen	3988	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4825	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4838	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10,112	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	935	935	Shale, Salt & Anhydrite				
935	2742	1807	Anhydrite				
2742	2880	137	Red bed & Anhydrite				
2880	4206	1326	Anhydrite & Dolomite				
4206	4464	258	Dolomite & sand				
4464	4698	234	Dolomite & Anhydrite				
4698	4745	47	Lime & Dolomite				
4745	6375	1630	Dolomite & Sand				
6375	6875	500	Dolomite Lime & Sand				
6875	7687	812	Lime & Sand				
7687	8265	578	Lime Sand & Shale				
8265	8576	311	Lime, Sand & Chert				
8576	9964	1388	Lime, Dolomite & Sand				
9964	10188	224	Lime, Shale & Dolomite				
10188	10642	454	Lime, Shale & Dolomite				
10642	10830	188	Shale & lime				
10830	11821	991	Lime & Shale				

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