

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PROMOTION OFFICE	

Operator
Maralo, Inc.Address
P. O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11/1/86
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**If change of ownership give name
and address of previous owner**THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.**

DESCRIPTION OF WELL AND LEASE

Lease Name Maralo SV 16 State	Well No. 1	Pool Name, including Formation Wildcat <i>Mid-Devonian</i>	Kind of Lease State, Federal or Fee	State	Lease No. LG-2945
Location Unit Letter <u>L</u> : <u>1748</u> Feet From The <u>South</u> Line and <u>742</u> Feet From The <u>West</u> Line of Section <u>16</u> Township <u>18-S</u> Range <u>35-E</u> , NMPM, <u>Lea</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Tesoro Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, Texas 78286					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>16</u>	Twp. <u>18S</u>	Rge. <u>35E</u>	Is gas actually connected? ☐	When

If this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 7-29-85	Date Compl. Ready to Prod. 10-27-85		Total Depth 11,821		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3931 GL	Name of Producing Formation Devonian		Top Oil/Gas Pay 11,786		Tubing Depth 11,705			
Perforations open hole					Depth Casing Shoe 11,787			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/8"	11"	415'	400 sx Cl. C
11	8 5/8"	4745'	900 sx Cl. C
7 5/8"	5 1/2"	11787'	225 sx Cl. H + 825 sx Cl. F

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-30-85	Date of Test 10-31-85	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 9 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil-Bbls. 22	Water-Bbls. 99	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman
(Signature)

Agent

(Title)

November 1, 1985

(Date)

OIL CONSERVATION DIVISION

NOV 5 - 1985

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

RECEIVED

NOV 4 - 1985

O.C.D.
HOBBS OFFICE