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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PE PORATION OFFICE pergtor Mitchell Energy Corporation 77387-4000 P. O. Box 4000, The Woodlands, TX Reason(s) for filing (Check proper box) Other (Please explain) X Recompletion Oil Dry Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Vell No.: Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State State JR Reeves (Penn) V-1417 430 Feet From The East Line and 330 South Feet From The Range 35-E Township 18-5 11 , NMPM, Lea County Line of Section SCURLOCK PERMIAN CORP EFF 9-1-91 I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) Permian (Eff. 9 / 1 /87) P. O. Box 1183, Houston, TX 77001

Address (Give address to which approved copy of this form is to be sent) The Permian Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas 75662 Warren Petroleum Co. Box 270, Kilgore, TX Is gas actually connected? Twp. P.ge. Unit If well produces oil or liquids, Ρ ! 11 ! 18S 35E No 12/1/85 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) X X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 7/29/85 10/3/85 ,150 11 090 Tubing Depth rations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay 3882 GL Strawn 11,000 11,150 Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 420 17 1/2 470 13 3/8 8 5/8 1150 scs 12 1/4 3780 1025 $\frac{11.150}{11,064}$ 1/2 7/8 tubing 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 10/6/85 Pumping 10/4/85 Choke Size Casing Pressure Tubing Pressure Length of Test 20 psi 24 hrs. 20 psi Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bhie. 208 208 12

GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

		at referen
De la Social	Bill G.	Spencer
(Signature) Sr Regulatory Affaire	Coordinat	for

Sr. Regulatory Affairs Coordinate

(Title) December 17, 1985

(Date)

APPROVED	DEC 2	6	1985	,	19
BYORIG	WAL SIGNER	BY	JERRY	SEXTON	

DISTRICT I SUPERVISOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FACMARD

DEC 29 1985

O.C.D. HOME OFFICE