

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1417	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		NA
Mitchell Energy Corp.		8. Farm or Lease Name
Address of Operator		State "JR"
P.O. Box 4000, The Woodlands, Texas 77387		9. Well No.
Location of Well		1
UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>S</u> LINE AND <u>430</u> FEET FROM		10. Field and Pool, or WHdcat
THE <u>E</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3882' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9 thru 9-6-85 Drld 7 7/8" hole to 11150'.  
9-7 thru 9-8-85 Ran CNL/ FDC/ NGT, GR/Sonic and DLL logs.  
9-9 thru 9-10-85 Cmdt 265 jts (11162') 5 1/2" 17.0 # N-80 8rd LT&C csg @ 11150' by Western w/ 1st stage: 275 sx (366 cf) 50/50 class H/POZ + 0.8% CF-1 + 3 #/sx Hi-Seal + 1/4#/sx CF + 4#/sx salt. Est mixing temp-80°F, est BHT-160°F. PD @ 1600 hrs 9-9-85 w/1000 psi. Did not circ cmt-est TOC @ 9620'. Cmdt 2nd stage thru DV tool @ 9620' w/750sx (997 cf) 50/50 class H/POZ + 0.8% CF-1 + 3#/sx Hi-Seal + 1/4#/sx CF + 4#/sx salt. Est mixing temp-80°F, est BHT-160°F. PD @ 0100 hrs 9-10-85 w/3000 psi. Did not circ cmt. Ran temp survey @ 1400 hrs 9-10-85- indicated TOC @ 6406'. Released rig @ 1400 hrs 9-10-85. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Sany</u>	TITLE <u>District Drilling Manager</u>	DATE <u>9-11-85</u>
PROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE _____	DATE <u>SEP 13 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

SEP 12 1985  
O.C.O.  
HOBAS OFFICE