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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1417	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Mitchell Energy Corporation		State "JR"
3. Address of Operator		9. Well No.
P.O. Box 4000, The Woodland, Texas 77387		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 330 FEET FROM THE south LINE AND 430 FEET FROM		Wildcat
THE east LINE, SECTION 11 TOWNSHIP 18-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3882' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-29-85 Wilson Bros. Rig #8 spudded 17-1/2" hole @ 0630 hrs (MDT). Drld to 470' and cemented 12 jts (475') 13-3/8" 54.5# K-55 8rd ST&C csg @ 470' by Western w/ 420 (554 CF) sx Class "C" + 2% CaCl₂. Est mixing temp - 80°F, est BHT - 65°F. PD @ 1545 hrs (MDT) w/500 psi. Circ 50 sx cmt to pit. Tested BOP's to 1000 psi.

7-30-85 DNF @ 0600 hrs (MDT). Total WOC time - 14-1/4 hrs, est comp strength 900 psi.

7/31-8/6/85 Drld 12-1/4" hole to 3780'.

8-07-85 Cemented 96 jts (3784') 8-5/8" 32# K-55 8rd ST&C csg @ 3780' by Western w/800 sx (1576 CF) Pacesetter Lite + 4 #/sx salt and 350 sx (462 CF) Class "C" + 2% CaCl₂. Est mixing temp - 80°F, est BHT - 95°F. PD @ 1900 hrs (MDT) w/1500 psi. Did not circ cmt - est TOC @ 400'.

8-08-85 Tested BOP's to 1500 psi. DNF @0900 hrs (MDT). Total WOC time - 14 hrs, est comp strength 1200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>District Drilling Manager</u>	DATE <u>8-8-85</u>
OIL & GAS INSPECTOR		
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>AUG 12 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		