

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN FRONT
(Other instructions
reverse side)

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Form approved.
Budget Bureau No. 1004-6135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-50920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "I"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Reeves-Penn

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA

14-18S-35E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

API #30-025-29345

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3876.4' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/08/86 - RU Welex and set CIBP at 9900' with 35' of cement on top.

4/09/86 - Ran Cement Bond Log 8850-5400'. Perforated ABO formation 8844-50', 6', 12 holes, 8768'-84', 16', 32 holes. Total 22', 44 holes. RD Welex.

4/12/86 - RU Western and acidized ABO perfs 8844-50' with 2500 gallons of 15% NE-FE acid and ball sealers. Had good ball action, did not ball out. Max Press 5200# at 3 BPM, Min Press 3800# at 3.2 BPM, Avg Press 4800# at 3 BPM, ISIP 4200#, 5 min 3400#, 10 min 3200#, 15 mins 3050#. RD Western.

4/22/86 - Set CIBP at 8760' and capped with 30' cement. Perforated ABO from 8678-8704' with 1 SPF, 27 holes. RD Welex.

4/29/86 - Set CIBP at 8650' and capped with 30' cement. Perforated Delaware Sand 6080-6106', 1 SPF, 27 holes. RD Welex. RU Western Co. and treated perfs with 1000 gals 15% NE-FE as follows: 6 BA, 5 RCNB, 7 stages of 2 BA & 5 RCNB, 4 BA, flushed to perfs with 2% KCL water. Good ball action without balling off. Min. 2400#, Max. 3200#, AIR 4.0 BPM at 2500#, ISDP 1800#, 15 min 1200#. RD Western Co.

ACCEPTED FOR RECORD

MAY 6 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

CARLSBAD, NEW MEXICO

Engr. Oprns. Secretary

DATE 4/30/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side