

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-C-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-50920

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mewbourne Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1980' FEL

14. PERMIT NO.
API #30-025-29356

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3876.4' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "I"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Reeves-Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18S-35E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETION	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/15/85 - Rigged up Welex. Perforated Devonian from 12,207-216', 9' and 18 holes. RD Welex. PU Otis permalatch packer and ran in hole with 389 jts 2-7/8" tubing. Set packer at 12,148.80'.

10/16/85 - Started swabbing. Swabbed 125 bbls of water with show of gas each run. Could not swab below 4000'.

10/17/85 - Shut in overnight. Made 2 swab runs, all formation water with no show of oil. Released packer. TOOH with tubing. RU Welex and set CIBP at 12,170'. Dumped 10' cement on top of plug. RD Welex.

10/18/85 - PU Otis Permalatch packer and tubing. Spotted 200 gals of acid across zone. Set packer at 10,972.26'. RU swab. Swabbed down to SN. RU Welex and perforated Morrow formation 11,100-123', 23' and 24 holes. No show after perforating. RD Welex. Opened well up. Had slight blow of gas.

10/19/85 - Swabbed well down to SN. RU Halliburton and acidized with 2500 gals 25% NE-FE acid with 35 ball sealers.

10/29/85 - NO production - Preparing to re-acidize.

10/30/85 - RU Western and acidized Morrow perforations with 12,000 gals 15% gelled acid plus 25 tons of CO₂.

18. I hereby certify that the foregoing is true and correct

SIGNED Raymond Thompson TITLE Exploration Secretary DATE 11/04/85

(This space for Federal or State office use)

APPROVED BY FOR RECORD GWD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985

*See Instructions on Reverse Side

RECEIVED

NOV 13 1985

U.S. DEPT. OF JUSTICE
HOEES CR. 418