

N. M. OIL & GAS PERMITS
O. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-1.1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-50920
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Mewbourne Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, Texas 75711
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL & 1980' FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "I"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Reeves-Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-18S-35E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Set Production String ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/01/85 - TD 12,310'. Ran float shoe, 39' shoe joint, FC, 18 centralizers and 3 baskets and

44 jts. 5-1/2" 20# N-80 LT&C - 1789'
59 jts. 5-1/2" 17# N-80 LT&C - 2431'
96 jts. 5-1/2" 17# K-55 LT&C - 3582'
54 jts. 5-1/2" 17# N-80 LT&C - 2225'
57 jts. 5-1/2" 20# N-80 LT&C - 2265'

Total 12,296', set at 12,310'. Halliburton cemented 1st stage with 850 sxs of 50/50 POZ H with .6% Halliburton 22-A, .3% CFR-2, 5# KCL, 1/4# Flocele. PD to 12,270' at 12:30. Circulated 125 sxs. DV tool at 8829'. Opened DV tool and circulated 7 hours. Cemented 2nd stage with 1200 sxs HLC with .3% Halliburton 22-A, .3% CFR-2, 5# gilsonite, 1/4# flocele, 5# salt + 250 sxs 50/50 POZ H with .4% Halliburton 22-A, .3% CFR-2, 5# KCL. PD to 8829' at 9:00 P.M. Circulated 75 sxs cement. Rig Released at 10:00 P.M. 10/01/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Exploration Secretary

DATE 10/02/85

(This space for Federal or State office use)

APPROVED BY [Signature] ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

OCT 7 1985

*See Instructions on Reverse Side

RECEIVED
OCT - 8 1985
HOBBS OFFICE