

DISTRIBUTION			
ANTAFE			
FILE			
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-10\*  
Supersedes Old C-104 and C  
Effective 1-1-65

I. Operator  
Cities Service Oil and Gas Corporation  
Address  
P.O. Box 1919 - Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Federal AB Well No. 3 Pool Name, including Formation Mescalero Escarpe (Bone Springs) Kind of Lease Federal or Fee Fed. NM Lease No. 26884  
Location  
Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East  
Line of Section 11 Township 18S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 3609 - Midland, Texas 79702  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)  
4001 Penbrook - Odessa, Texas 79762  
If well produces oil or liquids, give location of tanks. Unit H Sec. 11 Twp. 18S Rge. 33E Is gas actually connected? Yes When 12-23-85  
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 10-04-85 Date Compl. Ready to Prod. 12-23-85 Total Depth 8885' P.B.T.D. 8682'  
Elevations (DF, RKB, RT, GR, etc.) 3997'GR Name of Producing Formation Bone Springs Top Oil/Gas Pay 8671' Tubing Depth 8669'  
Perforations 2 SPF @ 8671, 72, 73, 74, 75, 76 and 8677'. Total of 14 holes. Depth Casing Shoe 8883'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 356' 500 (Circulated)  
11" 8-5/8" 3150' 1300 (Circulated)  
7-7/8" 5-1/2" 8883' 1515 (TOC @ 3200')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 11-07-85 Date of Test 12-23-85 Producing Method (Flow, pump, gas lift, etc.) Pumping  
Length of Test 24 hrs. Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 44 Water-Bbls. 3 Gas-MCF 26

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Region Operations Manager - Production  
December 26, 1985

OIL CONSERVATION COMMISSION  
APPROVED DEC 30 1985, 19  
BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT I SUPERVISOR  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multiple.

RECEIVED

DEC 27 1985

C.C.B.  
HUMAN RIGHTS OFFICE