

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0245247	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Manzano Oil Corporation 505/623-1996		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 571/Roswell, NM 88202		8. FARM OR LEASE NAME Edith Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2130' FNL & 660' FWL of Section 25, T18S, R33E At top prod. interval reported below same At total depth same		9. WELL NO. 3	
14. PERMIT NO. 30-025-29369		13. STATE NM	
15. DATE SPUDDED 8/18/85	16. DATE T.D. REACHED 9/14/85	17. DATE COMPL. (Ready to prod.) 10/22/85	18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 3855.4 GL
19. ELEV. CASINGHEAD 3855.4'	20. TOTAL DEPTH, MD & TVD 10,500'		
21. PLUG BACK T.D., MD & TVD 10,300'	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DRILLED BY ROTARY TOOLS 0-10,500'	CABLE TOOLS
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9766-76, 9780-94, 9706-16 & 9612-26			25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Welex DI GL & DDS NL	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	353'	17-1/2"	350 Sks Class C/circ 130	None
8-5/8"	24&32#	3,700'	12-1/4"	1600 Sks/Circ 125 Sks	None
5-1/2"	17&20#	10,500'	7-7/8"	780 Sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	9830'	

31. PERFORATION RECORD (Interval, size and number) 10,370 - 76 w/6 holes 9612-26 w/15 holes 10,446 -50 w/5 holes 9766 - 76 w/10 holes 9780 - 94 w/15 holes 9706 - 16 w/10 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See attached AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION							
DATE FIRST PRODUCTION 10/11/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/22/85	HOURS TESTED 24	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 100	GAS—MCF. 100	WATER—BBL. 0	GAS-OIL RATIO 1,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 100	ACCEPTED FOR RECORD		WATER—BBL. 0	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Conoco, Inc.	TEST WITNESSED BY Carroll Bellah
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35. LIST OF ATTACHMENTS Logs as listed above, description of tests.
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jackie Midkiff TITLE Jackie Midkiff DATE 10/22/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	3700 4760 4850 5260 5320 5510 5680 5750 6500 7454 7940 8716 9220 9340 10060 10333 10358 10500	4760 4850 5260 5320 5510 5680 5750 6500 7454 7940 8716 9220 9340 10060 10333 10358 10500	Dolomite, Anhydrite & Sand Sand Dolomite & Sand Sand & Dolomite Dolomite Sand & Shale Dolomite Sand & Dolomite & Shale Sand & Shale Lime, Shale & Sand Lime & Shale Sand, Shale & Dolomite Lime & Shale Sand, Shale & Lime Sand & Shale Lime Dolomite SEE ATTACHED FOR TREATMENT. DID NOT CORE OR RUN DST'S.	Anhydrite Queen Bone Springs Wolfcamp	1586 4308 7454 10333	

RECEIVED
OCT 31 1985
HOLLYWOOD