Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company   Comp	Operator							Well A	Pl No.		, 1	
Change in Transporter of Contribution   Contribut	Echo Production, Inc.								<i>30</i>	-025-2	19378	
Change in Cyneric proper load   Change in Transporter of   Change in Operation   Change in Cyneric Change of Operation   Change in Change in Operation   Change in Change in Operation   Change in C	Address					·						
Contage in Transporter of Calegopher (Contage in Transporter of Calegopher (Contage in Transporter of Calegopher (Contage in Operator   Calegopher (Contage in Contage in		Texas	76	5046		<del></del>			· · · · · · · · · · · · · · · · · · ·			
Compage in Operator   Castingheed Gas   Condensate   Co						o	ther (Please explo	in)				
Casinghead Gas   Condensate   C	New Well											
Conserved operations give name and address of postular general general and general and general and general and general and general general general and general gener	Recompletion $\square$			-								
LEASE PAIRS  NOTTH  List contains and 6600 Feet From The List contains and 6600 Feet From The List contains and defended pairs and defe	L	Casinghea	id Gas	Conden	sate							
LEAR NAME PERSONALO "14" Pederal    Valida   Post Name, Including Formation   Post Name, Including	If change of operator give name and address of previous operator											
Like Name   Texasco   14"   Federal   18   Pool Name, including Formation   Mescal care   Bone   Spring Sakk   Federak   LC-067229A     Location   Unit Letter   C   1980   Fed From The   West   Line as   660   Fed From The   Line     Section   14   Township   185   Range   33E   No.PM   LC-0     Section   14   Township   185   Range   18   Rang	II DESCRIPTION OF WELL	AND IF	ACF									
TENALOW "14" Federal 1980 Feet From The West Line and 660 Feet From The Line and 1980 Feet From The Line and 660 Feet From The Feet		KIND DIS	<del>,</del>	Pool Na	me, Includi	ng Formation	1	Kind o	f Lease	le	ase No.	
Liceline   Line   Lin				Mes	calero	Escarp	e Bone Sp	ringsXX	Federal OX For	$IC_{-067}$	7229A	
Unit Letter	Location		I	1								
Section   14   Township   18S   Range   33E   NMPM   Lecal   County	Unit Letter C	. 19	80	Feet Fr	om The	West L	ine and	Fo			Line	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of OI PEC, or Condensate To Polymore of Company  Texas New-Mexico Pipeline Pipeline Company  Texas New-Mexico Pipeline Pipeline Pipeline Company  Texas New-Mexico Pipeline Pipeline Pipeline Pipeline Pipeline  Texas New-Mexico Pipeline Pipeline Pipeline  Texas New-Mexico Pipeline Pipeline Pipeline Pipeline  Texas New-Mexico Pipeline Pipeline Pipeline  Texas New-Mexico Pipeline Pipeline Pipeline  Texas New-Mexico  Texas									_			
Name of Authorized Transporter of Oil PCF   Or Condensate   P.O. BOX 2528   Robbes New Mexico   Pole   P.O. BOX 2528   Robbes New Mexico   Robbes New New Mexico   Robbes New New Mexico   Robbes New New Mexico   Robbes New New New Mexico   Robbes New	Section 14 Township	, 185		Range	33E		NMPM,	Lea			County	
Name of Authorized Transporter of Oil PCF or Condensate Depth Section 1992 (Section 1992) (P.O. BOX 2528 ROBOS NAME) (P.O. BOX 25												
Texas New-Mexico Pipeline Company  P.O. Box 2528 Hobbs New Mexico 88240-2528  Values of authorized Transporter of Casinghead Gaz Composition of Composition (Composition)  In well produces oil of liquids, Usin See. Twp. Rec. 1 typ. Rec. 1 typ. Rec. 1 typ. O. Box 460 Hobbs New Mexico 88240  P.O. Box 460 Hobbs New Mexico 88240  If well produces oil of liquids, Usin See. Twp. Rec. 1 typ. Rec					D NATU	Address (G	ive address to wh	ich appeaved	conv of this fo	orm is to be see	11)	
Name of Authorized Triansporter of Casinghead Cas  CONCOO, InC.  14 Ill S   S   S   Per   Poly Case	•			Jane								
CONDOCO, Inc.  P.O. BOX 460 Hobbs New Mexico 88240  If well produces for liquids, we boasion of leaks.  C 14 18 S1 33 E Yes  (this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Speeded  Date Completion - (X)  Name of Producing Formation  Top OliCas Pay  Tubing Depth  P.D.T.D.  Tubing Depth  P.D.T.D.  Tubing Depth  Poph Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING a Tubing SiZE  DEPTH SET  SACKS CEMENT  TUBING Test must be after recovery of total volume of food of and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Oil - Bbls.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Length of Test  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  MAR 0 1 1990  Date Signature  Title  Title  Title  Title  Title  Title  Title  Title				or Dry	Gas 🗍	<u> </u>						
If well production is originals,   Data   Sec.   Twp.   Res.   Is gas actually coancead?   When 7   1/8/86			اختشما	<b></b> ,				lobbs Ne	w Mexico	88240	-	
This production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Completion - (X)  Da	If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actua	illy connected?	When	?			
Designate Type of Completion - (X)  Oil Well Gas Well New Woll Workover Deepen Plug Back Same Res'v Diff Res'v  Date Spadded Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Tubing Depth P.B.T.D.  Tubing Depth Caring Shoee  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SAGKS CEMENT  A. TEST DATA AND REQUEST FOR ALLOWABLE DILL Gress must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test  Length of Test Tubing Pressure Casing Pressure Chick Size  Actual Prod. During Test Oil - Bbls.  GAS WELL  Actual Prod. Test - MCP/D Length of Test  Casing Method (Piton, pump, gaz lift, etc.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby ternify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above tarture and complete to the best of my knowledge and better.  Title  2/25/90 817-549-3292  Telephoore No.	give location of tanks.	i c	14	118 5		t	es		1/8/86	5		
Designate Type of Completion - (X)  Oil Well Gas Well New Woll Workover Deepen Plug Back Same Res'v Diff Res'v  Date Spadded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Tubing Depth P.B.T.D.  Tubing Depth Deepen Plug Back Same Res'v Diff Res'v  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Total Depth P.B.T.D.  Tubing Depth Dep		rom any oti	ner lease or	pool, giv	e commingl	ing order nu	mber:					
Designate Type of Completion - (X)  Dute Spadded  Dute Compl. Ready to Prod.  Total Depth  P.B.T.D.  P.B.T.D.  Tubing Depth  Criorations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  T. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Dote First New Oil Rue To Tank  Date of Test  Leogth of Test  Leogth of Test  Casing Pressure  Chicke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiled to the pest of my knowledge and belief.  T. Signature  The Completion Record  Producing Method (Flow, pump, gaz lift, etc.)  Casing Pressure (Shut-in)  Chicke Size  OIL CONSERVATION DIVISION  Date Approved  MAR 0 1 1990  By  Pruid Raute Geologist  Title  Title  Title	IV. COMPLETION DATA			,				, <del></del> ,			·	
Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TOP Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TUBING CASING AND CEMENTING RECORD  TOP Oli/Gas Pay  TUBING CASING AND CEMENTING RECORD  TOP OLIVERS TO SACKS CEMENT  ACKS CEMENT  TOP OLIVERS TO RELEASE TO SACKS CEMENT  TOP OLIVERS TO RELEASE TO SACKS CEMENT  TUBING PROBLEM TO Task  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Casing Pressure (Shut-in)  Choke Size  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  MAR 0 1 1990  Title  2/255/90  817–549–3292  Ticlephose No.	Designate Type of Completion	. (Y)	Oil Well		Jas Well	New Wel	l Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RAB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  (Shut-in)  Choke Size  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Date Approved  MAR 0 1 1990  By  Orig, Signed by  Figure Timical Name  Title  2/25/90  817–549–3292  Ticlephooe No.			al Pandu to	. Dend		Total Dent	,.l <u>.</u>	L	DDTD		<b>-</b>	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  AT TEST DATA AND REQUEST FOR ALLOWABLE  Out First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas life, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Frod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature Office of the Complete of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Date Title	Date Spudded	P.B.1.D.										
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  A TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Choke Size  Length of Test Tubing Pressure Choke Size  Cho	Claustions (I) E. P.L.R. P.T. CP. etc.) Name of Producing Formation						Top Oil/Gas Pay			Tuhing Depth		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACTUAL OF THE SET DATA AND REQUEST FOR ALLOWABLE  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chake Size  Chake Size	Liciations (E1, 1815, 111, ON, Cit.)											
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKED DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump., gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Gas- MCF  Gravity of Condensate  Water - Bbls.  Gas- MCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  The Date Approved  Date Approved  MAR 0 1 1990  Date Approved  Drig. Signed by  Paul Kautz  Geologist  Title  Title  Title	Perforations	·		-		L			Depth Casin	g Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKED DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Date of Test  Producing Method (Flow, pump., gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Choke Size  Choke Size  Gas- MCF  Gravity of Condensate  Water - Bbls.  Gas- MCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  The Date Approved  Date Approved  MAR 0 1 1990  Date Approved  Drig. Signed by  Paul Kautz  Geologist  Title  Title  Title												
7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL Gest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  i esting Method (pulot, back pr.) Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the beat of my knowledge and belief.  Sugnature T. D. Hoffmann Operations Manager  Printed Name Tule  2/25/90 817-549-3292  Telephone No.	TUBING, CASING AND							<u>D</u>				
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Ibbls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  1 Title  1 Title  1 Title  1 Title  1 Title  1 Title  Title  Title  Title	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gas. WELL  Actual Prod. Test - MCF/D  Length of Test  Ibbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Gas. MCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  1 Title  1 Title  1 Title  1 Title  Title  Title  Title  Title  Title  Title									ļ			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gas. WELL  Actual Prod. Test - MCF/D  Length of Test  Ibbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Gas. MCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  1 Title  1 Title  1 Title  1 Title  Title  Title  Title  Title  Title  Title		ļ										
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gas. WELL  Actual Prod. Test - MCF/D  Length of Test  Ibbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Gas. MCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  1 Title  1 Title  1 Title  1 Title  Title  Title  Title  Title  Title  Title		<del> </del> -										
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Choke Size  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas. MCF  Gas. WELL  Actual Prod. Test - MCF/D  Length of Test  Ibbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Gas. MCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  1 Title  1 Title  1 Title  1 Title  Title  Title  Title  Title  Title  Title	V TEST DATA AND REOUES	TFOR	ALLOW	ABLE		l			<del></del>			
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump. gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke	OIL WELL. Test must be after re	ecovery of to	otal volume	of load o	oil and must	be equal to	or exceed top allo	wable for this	depth or be )	for full 24 hour	·s.)	
Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  T.D. Hoffmann  Operations Manager  Printed Name  2/25/90  Date  Title  1 Title  1 Title  1 Title												
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gas - MCF  Gas - MCF  Gas - MCF  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  T.D. Hofmann  Operations Manager  Printed Name  2/25/90  Date  Telephone No.  Title	Date of Land											
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Icsting Method (puot, back pr.)  Tubing Pressure (Shut-in)  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  T.D. Hofmann  Operations Manager  Printed Name  2/25/90  Date  Telephone No.	Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Icsting Method (puot, back pr.)  Tubing Pressure (Shut-in)  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  T.D. Hofmann  Operations Manager  Printed Name  2/25/90  Date  Telephone No.									Con MCE			
Actual Prod. Test - MCF/D  Leagth of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Division have been complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCt			
Actual Prod. Test - MCF/D  Leagth of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Division have been complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.		<u></u>				<u></u>			1			
Actual Prod. Test - MCF/D  Leagth of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Division have been complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  By  Orig. Signed by  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.	GAS WELL											
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  Date Approved  Orig. Signed by  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.	Actual Prod. Test - MCF/D	Length of	Test			Bols. Cond	lensate/MMCF		Gravity of C	Condensate		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  Date Approved  Orig. Signed by Paul Kautz Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.				J					 			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  Date Approved  MAR 0 1 1990  By  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.	icsting Method (puot, back pr.)	Tubing Pr	essure (Shu	t-in)		Casing Pre	ssure (Shut-in)		Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  Date Approved  MAR 0 1 1990  By  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.		<u> </u>				٠			1			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 0 1 1990  Date Approved  By  Paul Kautz  Geologist  Title  2/25/90  B17-549-3292  Date  Telephone No.	VI. OPERATOR CERTIFIC	ATE OF	F COM	PLIAN	NCE			ICEDIA	ΔΤΙΩΝΙ	חועופור	M	
Date Approved MAR U 1 1930  Signature T.D. Hofmann Operations Manager  Printed Name Title 2/25/90 817-549-3292 Date Operations No.	I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Signature T.D. Hofmann Operations Manager  Printed Name Title 2/25/90 817-549-3292 Date Telephone No.  By Orig. Signed by Paul Kautz Geologist  Title  Title	Division have been complied with and that the information given above					.			MAR n	1 1990		
Signature T.D. Hofmann Operations Manager  Printed Name  2/25/90 Date  Signature Title  Title  Title  Title  Title  Title	to true and complete to the cost of my anomouge and center.					Da	te Approve	d	IAILLII A	חלטו ד	<del></del>	
Signature T.D. Hofmann Operations Manager  Printed Name  2/25/90 Date  Signature Title  Title  Title  Title  Title  Title	TI) LI Promi								7-4- C	Signad by		
T.D. Hofmann Operations Manager  Printed Name Title  2/25/90 817-549-3292  Date Telephone No.	Figure	1 . 1				Ву						
	T.D. Hofmann Ope	rations	s Manag	ger								
	Printed Name			Title		Tit!	e					
		817 <b>-</b> 549			<del></del>							
	Date		Tel	epnone N	<b>v</b> 0.	J			VI. 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		all water the same and the same	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

POTED

FEB 28 1990

HOBBS OFFICE