Form 3160-3 (November 1983) (formerly 9-331C) N. M. GIL G P. O. BOX 1980

SUBMIT IN TRIPLI (Other instructions on reverse side) Form approved. Budget Bureau No. 1004-0136

HOBBYNITEDESICATES240 DEPARTMENT OF THE INTERIOR Expires August 31, 1985

30-025-39318

DEPARTMENT OF THE INTERIOR								5. LEASE DESIGNATION AND BERIAL NO.			
BUREAU OF LAND MANAGEMENT								LC-067229-A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK DRILL XX			DEEPEN PLUG BA			LUG BA	CK 7. UNIT AGREEMENT NAME				
b. Type of well oil (77)	GAS [arv	01 P 5-3	MULTIP					
WELL AN WELL OTHER			SINGLE VX MULTIPLE ZONE ZONE					8. FARM OR LEASE NAME			
2. NAME OF OPERATOR								TEXACO FEDERAL 24			
ECHO PRODUCTION, INC.									NO.		
3. ADDRESS OF OPERATOR									11		
P.O. BOX 1210, GRAHAM, TEXAS 76046									10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface									UNDES.MESCALERO ESCARPE BS		
660' FNL AND 1980' FWL OF SECTION 14								11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone								SEC.1	4, T.18	S., R.33 E.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®								12. COUNTY OR PARISH 13. STATE			
10 MILES SOUTHEAST OF MALJAMAR, NEW MEXICO								LE	A	NEW MEXICO	
10. DISTANCE FROM PROLOCATION TO NEAR	16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL							
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			660'	160		40					
 DISTANCE FROM PS TO NEAREST WELL, 	LETED.		19. PRO	19. PROPOSED DEPTH		20. ROTAE	20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THIS LEASE, FT.			-		9500'		ROTARY				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								i		RE WILL STARTS	
3970' GL								UPON APPROVAL			
23.		P	ROPOSED CASIN	IG AND	CEMENTIN	G PROGRA	M		_		
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	ют	OT SETTING DEPTH		QUANTITY OF CEMENT				
17-1/2"	13-	3/8"	54.5#		400'		SUFFI	SUFFICIENT TO CIRCULATE			
12-1/4"	8-	5/8"	24# & 32	#	3300'		SUFFICIENT TO CIRCULATE				
7-7/8" 5-1/2" 15.5# 8			15.5# & 1				230 S	SACKS			
	1		I	j			I				

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

> SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

> > **BOP SKETCH**

SURFACE USE AND OPERATIONS PLAN OPERATOR-SURFACE OWNER AGREEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program. if any 24 August 6, 1985 Agent Brown PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY : APPROVAL SUBJECT TO

*See Instructions On Reverse Side

GENERAL REQUIREMENTS AND, SPECIAL STIPULATIONS

RECONTO

MG 21 1985

HOBE OFFICE