

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
E-619

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Wainoco E-619 St. A/C B
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) GR 4051', DF 4064'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit on 12-20-85 and pulled out of the hole with the rods and pump. Installed the BOP's and pulled out of the hole with the 2 3/8" production string. Went in the hole with 5 1/2" mechanical collar locator, 5 1/2" Halliburton PPI packer and seating nipple on 2 3/8" tubing. Treated the perforations from 8755' to 8656' (37 holes) with 130 gallons of 15% NE acid per hole for a total of 4800 gallons of 15% NE acid. Maximum pressure 4500 psig at a rate of 2 BPM. Minimum pressure 3200 psig at 1.2 BPM. Moved up the hole and set the packer at 8600' and fished the fluid control valve and standing valve. Swabbed on well one day. Released the packer and pulled out of the hole with the packer. Went in the hole with a slotted mud joint, seating nipple, 4 joints of 2 3/8" tubing and Baker anchor/cather on 2 3/8" tubing. Set the seating nipple at 8801'. Went in the hole with a 2" x 1 1/4" x 20' x 26' pump on 107 - 7/8" steel rods and 161 - 1" Fiberflex fiberglass rods. Placed well on production to a frac tank.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven Pohler TITLE Production Engineer DATE 01-03-86

Eddie W. Seay

APPROVED BY Oil & Gas Inspector TITLE DATE JAN 8 - 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 7 - 1986  
MOBILE OFFICE