

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
J. M. Huber Corporation

Address
1900 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 4-1-86
UNLESS AN EXCEPTION TO RULE
IS OBTAINED.**

If change of ownership give name
and address of previous owner

Approval to flare casinghead gas from
this well must be obtained from the
Mining, Reclamation and Service

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "27"	Well No. 2	Pool Name, Including Formation EK Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. LC-06494
Location Unit Letter <u>P</u> ; <u>560</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>27</u> Township <u>18S</u> Range <u>33E</u> , NMPM, Lea County				

III. DESIGNATION OF OPERATOR OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> EOFF Energy Corp. Tesoro Crude Oil Effective <u>1-1-92</u>	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, Texas 78286					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> GPM Gas Corporation Phillips Petroleum Company EFFECTIVE: February 1, 1992	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 27	Twp. 18S	Rge. 33E	Is gas actually connected? NO	When March 1, 1986

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 9/21/85	Date Compl. Ready to Prod. 12/30/85	Total Depth 10,700'	P.B.T.D. 10,405'					
Elevations (DF, RKB, RT, GR, etc.) KB: 3817'	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 8828'	Tubing Depth 9534'					
Perforations 8828-35'; 39-44'; 64-66'; 90-97'; 9429-34'; 40-44'; 50-54'; 68-82'			Depth Casing Shoe 10,700'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	360'	375					
11"	8-5/8"	3,700'	1500					
7-7/8"	5-1/2"	10,700'	1525 in two stages					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 1/29/86	Date of Test 2/4/86	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 17	Water-Bbls. 10	Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Robert R. Glenn
(Signature)
District Production Manager
(Title)

February 5, 1986 (015) 682-2704

OIL CONSERVATION COMMISSION

APPROVED FEB 11 1986, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner.