

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

J. M. Huber Corporation

3. ADDRESS OF OPERATOR

1900 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 560' FSL & 660' FEL of Section 27

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-29400

DATE ISSUED

8/29/85

12. COUNTY OR

PARISH
Lea

13. STATE

New Mexico

15. DATE SPUDDED

9/21/85

16. DATE T.D. REACHED

10/15/85

17. DATE COMPL. (Ready to prod.)

12/30/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB: 3817' (Reference)

19. ELEV. CASINGHEAD

3801'

20. TOTAL DEPTH, MD & TVD

10,700'

21. PLUG, BACK T.D., MD & TVD

10,405'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

Surf - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8828' - 9482' Bone Spring

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/MSFL/SP/BHC/GR; CNL/LDT/NGT/EPT/CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	360'	17-1/2"	375 sx	
8-5/8"	24, 28	3,700'	11"	1500 sx	
5-1/2"	15.5, 17, 20	10,700'	7-7/8"	1525 sx in 2 stages (See attached sheet)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,534'	

31. PERFORATION RECORD (Interval, size and number)

8828-35'; 39-44'; 64-66'; 90-97' (42 holes)

9429-34'; 40-44'; 50-54'; 68'-82' (54 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

See Attached Sheet

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01/01/86		Pumping 1-1/2" RHBH Plunger				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02/04/86	24		→	17	23	10	1350
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				36.6 @ 60°F	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Conway Barnard

35. LIST OF ATTACHMENTS

Logs; Details of Stimulation Treatments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

(915) 682-3794

SIGNED

Robert R. Glenn

TITLE

District Production Manager

DATE 02/05/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	VERT. DEPTH
Wolfcamp	10,521'	TD	Formation Water	Rustler Queen Penrose San Andres Bone Spring Wolfcamp	1,474' 4,262' 4,538' 5,170' 7,412' 10,521'	

RECEIVED
FEB 12 1965
HOBBS