

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.M. Huber Corporation		8. FARM OR LEASE NAME Federal "27"	
3. ADDRESS OF OPERATOR 1900 Wilco Bldg., Midland, Texas 79701		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 560' FSL and 660' FEL of Section 27		10. FIELD AND POOL, OR WILDCAT EK Bone Spring	
14. PERMIT NO. 30-025-29400		12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) KB: 3817'		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

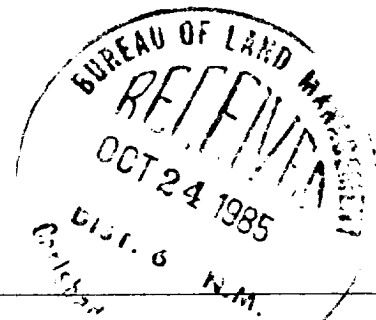
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cmt. Production casing <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10/15/85 TD 7-7/8" hole @ 10,700'.

10/17/85 Ran 276 jts. of 5½" csg & set @ 10,700' as follows from top to bottom:
49' of 20#, S-95, LTC; 3936' of 15.5#, J-55, LTC; 2412' of 15.5#, K-55, STC;
787' of 17#, K-55, STC; 350' of 17#, K-55, LTC; 2033' of 17#, L-80, LTC; 127'
of 20#, N-80, LTC; 1006' of 20#, S-95, LTC; w/DV tool @ 6803'. Cmt'd in two
stages as follows: 1st STAGE: Pmp'd 400 sx Halliburton Light containing
6# salt and ¼# Flocele per sk, followed by 375 sx C1 "H" w/0.5% CFR-2 &
3# salt per sk. 2nd STAGE: Pmp'd 650 sx Halliburton Light containing 6#
salt & ¼# Flocele per sk, followed by 100 sx C1 "H" w/0.5% CFR-2 & 3# salt
per sk. Cmt. top @ 2885' by temp. survey. Cmt. & csg will be pressure
tested when cmt and plugs are drilled out.



18. I hereby certify that the foregoing is true and correct (915) 682-3794

SIGNED Robert R. Glenn TITLE District Production Manager DATE October 22, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1985

*See Instructions on Reverse Side