

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.
E-2519

TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat Undesignated, Wolfcamp Undesignated, Morrow Undesignated

Name of Operator
CONOCO INC.
Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

Location of Well

LETTER <u>M</u>	LOCATED <u>715</u>	FEET FROM THE <u>South</u>	LINE AND <u>990</u>	FEET FROM
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LINE OF SEC. <u>22</u>	TWP. <u>18S</u>	RGE. <u>34E</u>	NMPM
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11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/17/85	2/19/86	4-1-86	4002'	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,662'	9903'	2		All	None

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Morrow - DST - never produced Wolfcamp - perforated - never produced Bone Spring - perforated - never produced	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR-CN-FC-CAL, GR-DLH-MSFL-CAL, GR-Sonic-CAL	Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	426'	17 1/2"	425 SXS Class "C"	35 bbls
9 5/8"	36#	4022'	12 1/4"	1735 SXS Class "C"	400 SXS
7"	26#	11,784'	8 3/4"	1325 SXS Class "H"	74 SXS above OU Tool

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE				Not ever commercially produced	

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,406'-09,12', 14', 17', 18', 21', 24', 26', 28' w/ 15SPF & 31', 35', 37'		11,406'-11,440'	CIBP @ 11,343' w/ 35' cmt on top
11,440' w/ 25SPF		11,156'-178' & 11,268'-280'	CIBP @ 11,050
11,248'-280' w/ 47SPF, 11,156'-11,178' w/ 25SPF		10,719'-10,823'	59.2d w/ 950 SXS class "H" cmt
10,719'-21', 25', 27', 29', 58', 65', 72', 80', 84', 88', 90', 94', 96', 10802', 04'		10,419'-10,669'	cmt ret @ 10,400'
11,14', 12', 10,823' w/ 25SPF		10,270'-10,390'	59.2d w/ 157 SXS class "H" cmt
10,419'-10,669' (overall) w/ 25SPF			59.2d w/ 200 SXS class "H" cmt
10,270'-10,390' w/ 25SPF			
10,106'-10,140' w/ 25SPF (Bone Spring perms)			

31. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	*Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

33. Disposition of Can (Solid, used for fucl, vented, etc.)	Test Witnessed By
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34. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Ken L. Vogel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-9-86</u>
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RECEIVED
SEP 11 1986
O.C.C.C.
HOBS OFFICE