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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-2519</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>EK Deep</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat Undesignated Well, or Spring Undesignated Morrow	
11. Elevation (Show whether DF, RT, GR, etc.)	
12. County <b>Lea</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>CONOCO INC.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, N.M. 88240</b>	4. Location of Well UNIT LETTER <b>M</b> , <b>715</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>18S</b> RANGE <b>34E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>set production casing</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

- ① Set 287 jts, 7", 26#, K-55 & L-80, 8rd LT & C. DV tool @ 9295' Csg set on 1/21.
- ② Cmt 1<sup>st</sup> stage w/ 585 sxs class "H" w/ .6% D-60 + .2% D-46
- ③ Cmt 2<sup>nd</sup> stage w/ 130 sxs lead-in class "C" w/ 8% gel + .5% D-60  
Tail-in w/ 610 sxs class "H" w/ .6% D-60 + .2% D-46. Circ. 74 sxs above DV tool. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Kenneth L. Sexton* TITLE Administrative Supervisor DATE 2-3-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **FEB 6 - 1986**