STATE OF NEW MEXI	 C <b>O</b>				30-62	5-29404			
NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION						Form C-101 Revised 10-1-78			
DISTRIBUTION	1.0.007.200					SA. Indicate Type of Lease			
SANTA FE						STATE FEE			
U.S.G.S.					1	& Gas Loane No.			
LAND OFFICE					min	2519			
1	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACI						
la. Type of Work					7. Unit Agre	ement Name			
b. Type of Well DRILL	]	DEEPEN 🗌	P	LUG BACK 🔲	8. Farm or L	ease Name			
OIL WELL WELL	) OTHER		SINGLE X	MULTIPLE	E-K	_			
2. Name of Operator  CONOCO					9. Well No.	1.			
3. Address of Operator		10. Field and Pool, or Wildcat							
P. O. Box 460, Hobbas A. A. 19740						AIRSTRIP WOLFCAMP			
4. Location of Well UNIT LETT	ER Loc	ATED 660	, FEET FROM THE $-50$	DUTH LINE	CONDE	SISTIMATED			
AND 660 FEET FROM	THE WEST LIN	E OF SEC. 22	TWP. 185 RGE	34 E NMPM					
					12, County				
					LEA				
			19, Proposed Depth	19A. Formatio		20. Rotury or C.T.			
al. Elevations (Show whether Di	KT. etc.) 21A. Kind	& Status Plug. Bond	11,800	WOLFCA		ROTARY  Date Work will start			
4020.7'		KET	N/		1	BEC 22, 1985			
PROPOSED CASING AND CEMENT PROGRAM									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	PTH SACKS O	F CEMENT	EST. TOP			
17-51	13-3/9"	48	400'		425 CIRC.				
12-14"	9-51"	36	4000		2100 C				
Y - 74	7-0"	26	11,100	1 12	80	CIRC.			
					•				
11,800'	proposed and completed is a lea	te as a :	single wo	ofcamp	to a T oil w	D of ell.			
	X y X C	9	ara N. Euchma A	P Mont <mark>ins Erc</mark> Dig Washes		val .			
	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE D	ATA OH PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PROD			

Date

SEP - 9 1985

APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANY

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

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**SEP** -6 1985

O.C.T. HOBBS OFFICE

# NEW .XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

perator			Lease		Weil No.				
Conoco Inc.			EK nee						
n.t Letter M	Section	Township 185	Roonge ∫ + i.	County Light					
A trail Footage Loc		South	faire	West					
Bround Level Elev.	feet from the Producing For	line and		t from the	jine cated Acreage;				
.020.7		LFCAMP	AIRSTRIP WO	ł ·	40 Arres				
1 Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	or hachure marks on the pla					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			1	CE	RTIFICATION				
	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tained herein is	that the information con- true and complete to the rledge and belief.				
	· - +		i	Fasition	L. Corel				
	<b>\</b>		ļ te	ADMINISTRAT	IVE SUPERVISOR				
	; 			CONOC	O INC.				
	1	7		9-5	- 85				
		A Charles	j.	shown on this p notes of actual under my superv	y that the well location lat was plotted from field surveys made by me or rision, and that the same trect to the best of my belief.				
- 660' - <del></del>		<i>A A A A A A A A A A</i>	1	Registered Profes					
0 330 660 -	'	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1		MALD 1 FIDSON 3239				

78/1/8727

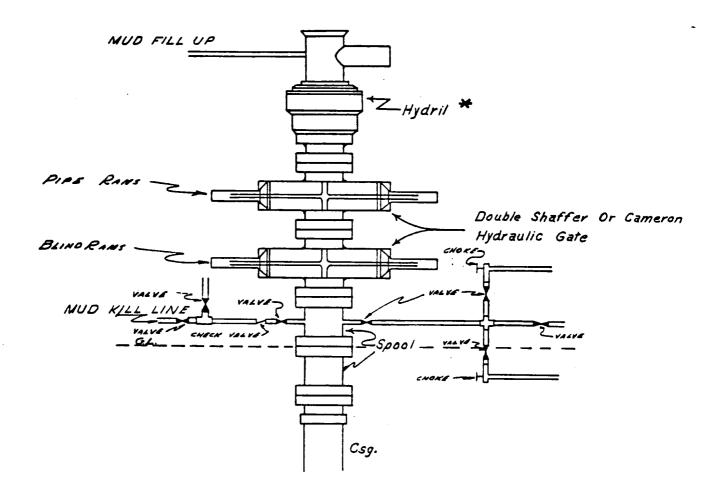
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O.C.S. HOGBS OFFICE

### CONOCO INC.

## Blow-out Preventer Specifications



#### NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

# DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL MAY OR MAY NOT BE USED.

78/4/8/127

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SEP -6 1985

HOGES UPFICE